

19-34-11W Paul

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4677
Name: Cara Ventures
Address P.O. Box 287
City/State/Zip Attica, Kansas
Purchaser: WARD GAS MARKETING
Operator Contact Person: Paul C. Carageannis
Phone (316) 254-7579
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Paul C. Carageannis
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SPW
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
9/14/93 9/20/93
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22424
County Barber
SW-SW-SW Sec. 19 Twp. 34S Rge. 11 XXV
330' Feet from S (circle one) Line of Section
330' Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)
Lease Name Fitzgerald Well # 1
Field Name Stranathan
Producing Formation Mississippian
Elevation: Ground 1429 KB 1434
Total Depth 4776 PSTD 4730'
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2/5 5-18-95
(Data must be collected from the Reserve Pit)
Chloride content 50,000mg/l Fluid volume 500? bbls
Quartering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator's Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 1994

CONSERVATION DIVISION
VICTORIA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul C. Carageannis
Title Paul C. Carageannis Date 10/14/94
Subscribed and sworn to before me this 14th day of OCTOBER
19 94
Notary Public Donna J. Gaug
DONNA J. GAUG
Date Commission Expires 6/17/97

 **DONNA J. GAUG**
Notary Public - State of Kansas
My Appl. Expires 6/17/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Cara Ventures Lease Name Fitzgerald Well # 1
 Sec. 19 Twp. 34S Rgn. 11 County Barber
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Cherokee Shale	4658(-3224)	
Mississippian	4694(-3260)	
LTD	4776(-3342)	
RTD	4776(-3342)	

List A/C E. Logs Run: Dual Induction
 CDL-neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20	217'	60-40 poz	140	2%qe13%cc
production	77/8	4 1/2	10.5	4775	asc Class H	100	1%cc, 5#kol seal/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	4695-4698; 4706-4711

TUBING RECORD Size 2 3/8 Set At 4700' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit
	0	125mcf	10bbl		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforated Dually Comp. Commingled Other (Specify) _____

Production Interval 4695'-4711' OA