

SIDE ONE

State of Kansas
WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

LOGAN #1-X

(REV) ACO-1

19-34-HW

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

(Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-21394-352a

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Barber County

Wichita, KS 67202

FIELD Stranathan

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Miss.

PHONE 265-9441

LEASE Logan

PURCHASER To be determined

WELL NO. #1-X

ADDRESS N/A

WELL LOCATION

DRILLING H-30, Rig #3

50'S02030' Ft. from North Line and

CONTRACTOR

ADDRESS 251 N. Water

2640' Ft. from West Line of

Wichita, KS 67202

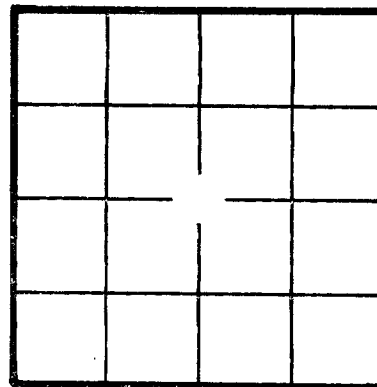
the 19 SEC. 34S TWP. 11W RGE.

PLUGGING N/A

WELL PLAT

CONTRACTOR

ADDRESS



KCC ☒
KGS ☒
(Office
Use)

TOTAL DEPTH 4770 PBTD 4714

SPUD DATE 1-23-82 DATE COMPLETED 4-12-82

ELEV: GR 1418 DF N/A KB 1431

DRILLED WITH (~~WALKER~~) (ROTARY) (~~ADIX~~) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals NEA w/cia & iron agent	4716-30
Treated w/1000 gals 15% HCl w/additives	4690-94 & 4698-4700
Squeezed perms w/.6% CFR, 10% salt, 40 sxs	" "
Treated w/35,000 gals 5% HCl solution w/mud & silt removal chemicals in 70-quality foam @ 10 BPM	4702-07 & 4690-4700

Date of first production <u>3-12-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>N/A</u>
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RATE OF PRODUCTION PER 24 HOURS <u>25 BOPD</u>	Oil <u>25 BOPD</u>	Gas <u>N/A</u>	Water <u>N/A</u>	% <u>40 BWPD</u>	Gas-oil ratio <u>N/A</u>	CFPS
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Disposition of gas (vented, used on lease or sold)

Perforations
4702-07 & 4690-4700

WELL LOG

19-34-11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Foraker	2758	-1327		
Onaga	2812	-1381		
Wabaunsee	2873	-1442		
Howard	3214	-1783		
Topeka	3320	-1889		
Heebner	3748	-2317		
Douglas Grp	3784	-2353		
Lansing	4024	-2593		
Stalnaker	4050	-2619		
Swope	4425	-2994		
B/KC	4474	-3043		
Marmaton	4514	-3083		
Pawnee	4592	-3161		
Cherokee	4636	-3205		
Miss.	4688	-3257		
RTD	4770			
LTD	4771			
PBD	4714			
Ran O.H. Logs				
DST #1, 4655-72' (Cherokee), w/results as follows:				
IFP/30": 40-40#, weak blow				
ISIP/60": 120#				
FFP/45": 40-40#, weak blow				
FSIP/90": 560#				
Rec: 20' DM				
DST #2, 4692-4730' (Miss.), w/results as follows:				
IFP/30": 171-200#, GTS in 12", ga 32 decr. to 9.2 MCFD				
ISIP/60": 1787#				
FFP/45": 209-314#, ga 110 decr. to 7 MCFD				
FSIP/90": 1787#				
Rec: 248' OCM (53% oil), + 372' MCO (74% oil), + 186' MCO (77% oil)				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8"	24#	370		300	
Production		4-1/2"	10.5#	4769		150	Class A

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (29 h.)	Stalnaker	4716-30
TUBING RECORD			2 JSPF (9 h.)	Miss.	4690-94 & 4698-4700
			& 2 JSPF (5 h.)	& 13 h.	& 4701-08
Size	Setting depth	Packer set at	2 JSPF (11 h.)		4702-07 &
2-3/8"	4689	4666	2 JSPF (21 h.)	Stalnaker	4690-4700