

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Filled

NOV 18 2002

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32821  
 Name: TRI-EX Petroleum, L.P.  
 Address: 6051 N. Brookline, Suite 111B  
 City/State/Zip: Oklahoma City, OK, 73112  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Gary E. Wurdeman  
 Phone: (405) 767-0785  
 Contractor: Name: Pickrell Drlg Co.  
 License: 5123  
 Wellsite Geologist: Brad Rine  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/14/02 10/23/02 10.25.02  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 007-22716-0000  
 County: Barber  
NW NE NE Sec. 23 Twp. 34 S. R. 11  East  West  
380 feet from S (N) (circle one) Line of Section  
1075 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Miller Well #: 1  
 Field Name: Wildcat  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1364' Kelly Bushing: 1369'  
 Total Depth: 4780' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 287 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Per AOC 12.10.02  
 (Data must be collected from the Reserve Pit)  
 Chloride content fresh mud ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Partner/Engineer Date: \_\_\_\_\_

Subscribed and sworn to before me this 14 day of November

20  
02  
Notary Public: Steven M. Dilley

Date Commission Expires: 6/26/06



STEVEN M. DILLEY  
Oklahoma County  
Notary Public in and for  
State of Oklahoma

Commission # 02010974 Expires 6/26/06

KCC Office Use ONLY

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
 UIC Distribution

Operator Name: TRI-EX Petroleum, L.P. Lease Name: Miller Well #: 1  
Sec. 23 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
Gr/DIL  
Gr/D/N/Pe

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See attached sheet

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface Pipe  | 12 1/4"           | 8 5/8"                    | 24.00             | 287'          | 60/40 Poz      | 200         | 2 % gel, 3 % CC            |
|   |                   |                           |                   |               |                |             |                            |
|   |                   |                           |                   |               |                |             |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                                   |
|---|------------------|----------------|-------------|-----------------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives        |
| <input type="checkbox"/> Perforate      |                  |                |             |                                   |
| <input type="checkbox"/> Protect Casing |                  | 60/40 Pozmix   | 125         | D&A- 50 sxs @ 600', 50 sxs @ 320' |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                                   |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             | 10 sxs @ 40' & 15 sxs rathole     |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |  | Depth |
|----------------|---|--|---|--|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |
|                |   |  |   |  |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run  |
|---------------|------|--------|-----------|--|
|               |      |        |           | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbbls. | Gas Mcf | Water Bbbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|------------|---------|--------------|---------------|---------|
|                                   |            |         |              |               |         |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

## ***TRI-EX Petroleum, LP***

**Well: Miller # 1**

**Location: 380' FNL & 1075' FEL**

**Sec 23-32S-11W**

**Barber Co., KS**

**Elevation: 1364' GL, 1369' KB**

**DST #1, 4659-90, (Miss), IFP/30"= 78-76 psi (GTS/20", 25 mcf/d), ISIP/45"= 1603 psi, FFP/60"= 82-109 psi (25 mcf/d decr to 1 mcf/d), FSIP/90"= 1634 psi.**

**Rec: 60' GO&WCM (15% gas, 6 % oil, 14% wtr), 60' GO&WCM (12% gas, 4 % oil, 19% wtr) and 60' GO&MCW (10% gas, 5 % oil, 25% mud, 60% wtr, Cl- = 125,000 ppm).**

**DST #2, 4695-4723', (Miss), IFP/30"= 40-59 psi, wk to fair blow, ISIP/60"= 1475 psi, FFP/45"= 71-94 psi, weak blow, FSIP/90"= 1527 psi.**

**Rec: 180' GIP +140' OCM (6% oil).**

| <b>FORMATION</b> | <b>TOP</b> | <b>LOG DATUM</b> |
|------------------|------------|------------------|
| Onaga            | 2614       | -1245            |
| Indian Cave      | 2625       | -1256            |
| Tarkio           | 2830       | -1461            |
| Elgin            | 3478       | -2109            |
| Heebner          | 3660       | -2291            |
| Douglas          | 3706       | -2337            |
| Kansas City      | 4204       | -2835            |
| Marmaton         | 4424       | -3055            |
| Mississippi      | 4653       | -3284            |