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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9459  
Name C.E. Kimmell  
Address 1716 Milam Building  
San Antonio  
City/State/Zip Texas 78205

Purchaser Shut in

Operator Contact Person C.E. Kimmell  
Phone (512) 223-4452

Contractor: License # 5426  
Name Dunne-Gardner Petroleum, Inc.

Wellsite Geologist Edmund G. Lorenz  
Phone 683-2832

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
May 2, 1984 May 16, 1984 June 1, 1984  
Spud Date Date Reached TD Completion Date  
5360 4134  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 315 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,791  
County Barber  
Sec. 24 Twp. 34 Rge. 11  East  West

1787 Ft North from Southeast Corner of Section  
4813 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

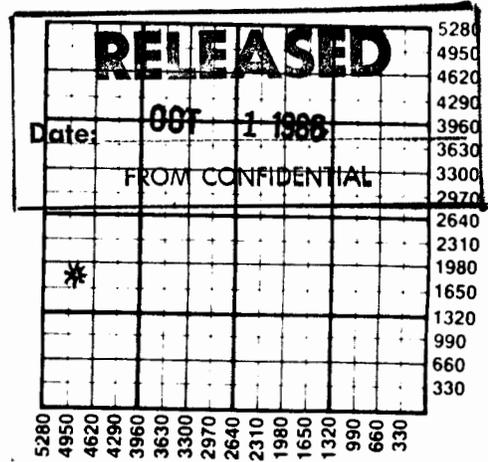
Lease Name R.V. Nelson Well # 1

Field Name None

Producing Formation Stalnaker

Elevation: Ground 1349 KB 1358

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water 1900 Ft North from Southeast Corner  
(Stream, pond etc) 4620 Ft West from Southeast Corner  
Sec 24 Twp 34 Rge 11  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION

AUG 30 1984

CONSERVATION DIVISION  
WICHITA, KANSAS

**SIDE TWO**

Operator Name C.E. Kimmell Lease Name R. V. Nelson Well # 1

Sec. 24 Twp. 34 Rge. 11  East  West County Barber

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

DST Information on Geologist's Log

Formation Description And Tops  
 On Geologist's Log

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours			0	0	0
	Bbls	151 MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

3948-3952

Well shut in

Dually Completed  
 Commingled

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	315	Common	200	Pozmix
Production	7-7/8	4-1/2	10.5	5358	Common	500	1625% Salt 282% Gel 1300% Gilsonite

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4653-4680	750 Gal. 7-1/2% HCL	2000 Gal. + N <sub>2</sub>
2	3948-3952	None	

**TUBING RECORD** Size 2-3/8" Set At 3948 Packer at None Liner Run  Yes  No

Date of First Production N/A Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....