25-34-11W

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, (Gas), Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hawkins Oil & Gas, Inc.

ADDRESS 320 So. Boston, Suite 701

Tulsa, Oklahoma 74103

**CONTACT PERSON Steve Tipton

PHONE 918-585-3121

PURCHASER (Well is shut in, waiting on

ADDRESS pipeline).

DRILLING CONTRACTOR DaMac Drilling, Inc.

ADDRESS Box 1164

Great Bend, Kansas 67530

PLUGGING CONTRACTOR N/A State Geological Survey

ADDRESS WICHITA, BRANCH

TOTAL DEPTH 4788' PBTD

SPUD DATE 1-16-82 DATE COMPLETED 3-17-82

ELEV: GR 1331' DF ----- KB 1342'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-007-21,391

COUNTY Barber

FIELD S.W. Hazelton

PROD. FORMATION Miss. Chat

LEASE RATHGEBER

WELL NO. 1-25

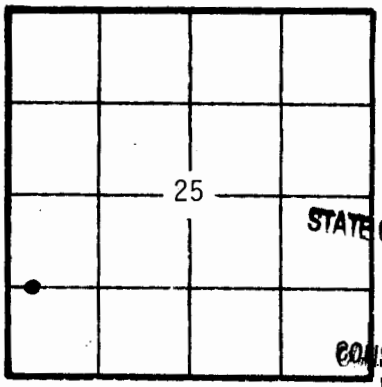
WELL LOCATION SW/4

330' Ft. from West Line and

1320' Ft. from South Line of

the --- SEC. 25 TWP. 34S RGE. 11W

WELL PLAT



KCC ✓
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1982
CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 427.35'. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, _____

Kathy B. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ~~his~~ Her OATH,

DEPOSES THAT SHE IS Operations Secretary (FOR)(OF) Hawkins Oil & Gas, Inc.

OPERATOR OF THE RATHGEBER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-25 ON

SIDE TWO

25-34

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0'	100'		
RedBed, Shale	100'	459'		
Shale	459'	1838'		
Lime, Shale	1838'	4788'TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gals. 15% Demud Acid w/ pariffin solvent	4736-41'; 4698-4704'; 4678-85'.
Acidized w/ 1000 gals. 15% Demud Acid.	4670-4678'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
------	Pumping	----------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	200 MCF	% 100 bbls.	10,000 CFPB

Disposition of gas (vented, used on lease or sold): To Be Sold

Perforations: 4736-41; 4698-4704'; 4678-85'; 4670-78'.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	437'	35/65 poz.	150	6% gel, 3% CC
					Class "H"	150	3% CC
Production	7 7/8"	4 1/2"	10.5#	4784'	Lite	50	
					RFC	185	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4649'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		4736-41'; 4698-4704'
2		4678-85'; 4670-4678'

WELL LOG

COMPANY Hawkins Oil & Gas Inc.

SEC. 25 T. 34S R. 11W

FARM Rathgerber NO. 1-25

LOC. 330FWL 1320 FSL

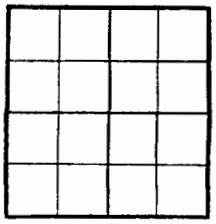
TOTAL DEPTH 4788 RTD

COUNTY Barber, Kansas

COMM. 1-16-82 COMP. 1-26-82

CONTRACTOR DaMac Drilling Inc.

CASING 8 5/8" set @ 437'



ELEVATION

PRODUCTION 4½ set @ 4784'

FIGURES INDICATE BOTTOM OF FORMATIONS

RedBed	0	100
RedBed, Shale	100	459
Shale	459	1838
Lime, Shale	1838	4788 RTD

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1982
CONSERVATION DIVISION
Wichita, Kansas

Kansas)