

KANSAS

State Geological Survey

WICHITA BRANCH

WELL COMPLETION REPORT AND DRILLER'S LOG

 API No. 15 — 007 — 21,094
 County Number

Operator

Hawkins Oil & Gas, Inc.

Address

320 So. Boston Bldg., Suite 701, Tulsa, OK 74103

Well No.

1-26

Lease Name

MAYBERRY

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

DaMac Drilling

Geologist

Kory Boster

Spud Date

4-13-81

Date Completed

6-9-81

Total Depth

4755'

P.B.T.D.

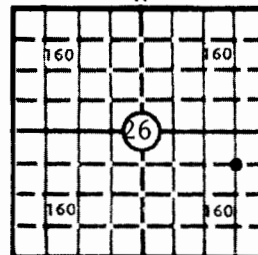
Directional Deviation

Oil and/or Gas Purchaser

S. 26 T. 34S R. 11 E

Loc. C NE SE

County Barber

640 Acres
N

Locate well correctly

Elev.: Gr. 1326'

DF. ----- KB 1337'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	422'	Common	300	3% CC, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4754'	50/50 poz.	200	10% salt, .75 CFR-2 12 1/2# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	-----	4656-4682'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4629'	4629'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gals. 15% NE acid & 1500 gals. 12% HCl & 3% HF acid.	4656-4682'
	STATE CORPORATION COMMISSION
	JUN 13 1981

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
-----		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	0 bbls.	519 MCF	0 bbls.	N/A CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
To Be Sold			4656-4682'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Hawkins Oil & Gas, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1-26	Lease Name MAYBERRY	Gas
S 26 T 34S R 11 E		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & shale	0'	4190'		
Lansing/ Kansas City	4190'	4494'		
Marmaton	4494'	4580'		
Cherokee	4580'	4656'		
Mississippi	4656'			
TD	4755'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Kathy B. McGuire / Operations Secretary June 26, 1981
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WELL LOG *State Geological Survey* WICHITA BRANCH

COMPANY Hawkins Oil & Gas, Inc.

SEC. 26 T. 34S R. 11W

FARM Mayberry NO. 1-26

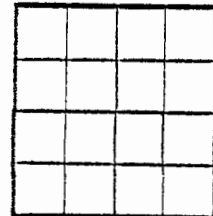
LOC. C NE SE

TOTAL DEPTH 4755 RTD

COUNTY Barber, Ks

COMM. 4-13-81 COMP. 4-23-81

CONTRACTOR DaMac Drilling Inc.



CASING 8 5/8 set @ 422

ELEVATION

PRODUCTION 4 1/2 set @ 4754

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Sand	0	365
RedBed, Shale	365	1700
Shale	1700	2145
Shale, Lime	2145	4755 RTD

RECEIVED
STATE GEOLOGICAL SURVEY

MAR 13 1981

CONV. BY 111-10-10-10
WICHITA BRANCH