

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OI CO'S API NO. 15-007-21.337

ADDRESS PO Box 4448 COUNTY Barber

Wichita, Kansas 67204 FIELD N/A

**CONTACT PERSON John McPherson PRODUCTION INFORMATION N/A

PHONE 264-1800 STATE CORPORATION COMMISSIONER LEASE SHKLAR

PURCHASER N/A

ADDRESS CONSERVATION DIVISION WICHITA, KANSAS SECTION C SE

DRILLING SUPREME DRILLING, INC.

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 10

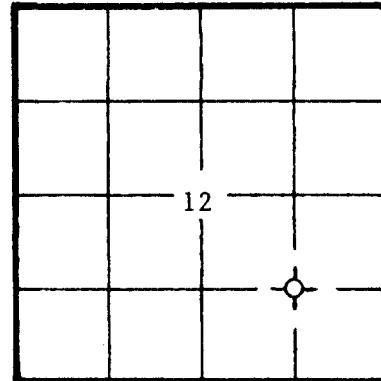
Bldg. 200, Wichita, 67207

1320 Ft. from S Line and

1320 Ft. from E Line of

the SE SEC. 29 TWP. 34S RGE. 11W

WELL PLAT



KCC KGS (Office Use)

State Geological Survey WICHITA BRANCH

PLUGGING ALLIED CEMENTING CO., INC.

CONTRACTOR

ADDRESS PO Box 31

Russell, Kansas 67665

TOTAL DEPTH 4640' PBTD 132' - Surface

SPUD DATE 12-13-81 DATE COMPLETED 12-22-81

ELEV: GR 1351 DF 1364 KB 1366

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 440' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (FOR)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Shklar LEASE, AND IS DULY AUTHORIZED TO MAKE

'S AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4407-4426'	3531	3620	Elgin	-2168
30-60-60-120	3696	3708	Heebner	-2323
Weak blows both opens	3708	3731	Toronto	-2335
<u>Recovered</u> : 120' Slightly Mud Cut	3731	4255	Douglas	-3358
Salt Water	4255	4386	LKC	-2882
HP 2130-2170 psi	4386	4407	Dennis	-3013
FP 40-60 psi, 40-100 psi	4407	4420	Stark	-3134
SIP 1832-1812 psi	4420	4446	Swope	-3047
	4446	4510	Hushpuckney	-3073
	4510	T.D.	B/KC	-3137

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	440'	Common	275	2% Gel; 3% CaCl2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					