State Geological Survey

SIDE ONE ★ AFFIDAVIT OF COMPLETION FORM KANSAS BRANCH (REV) ACO-1

35-34-11W

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on **side one** will be of public record and **side two** will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

Lic # 5039 Rev-KCC

OPERATOR Attica Gas Venture Corp., Inc. API NO. 15-007,21,618

ADDRESS 123 North Main COUNTY Barber

Attica, Kansas 67009 FIELD Wild cat

**CONTACT PERSON P. John Eck PROD. FORMATION Mississippi

PHONE 316 254-7222 LEASE Lewis

PURCHASER Waiting Contract WELL NO. #1

ADDRESS WELL LOCATION C S½ N½ NE¼

990 Ft. from N Line and

DRILLING CONTRACTOR Gabbert-Jones 1320 Ft. from E Line of

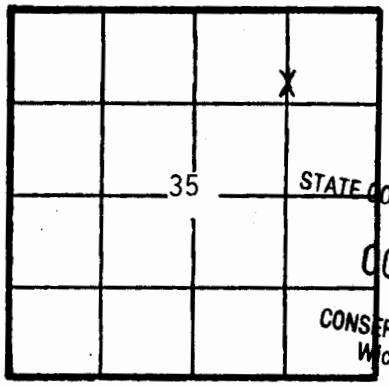
ADDRESS 830 Sutton Place the 35 SEC. 34 TWP. 11 RGE. W

Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR N/A

ADDRESS



KCC ✓
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
OCT 6 1983
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4700 PBTD 4676

SPUD DATE 6-14-83 DATE COMPLETED 8-10-83

Rev-KCC

ELEV: GR 1303 DF 1305 KB 1308

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 87.97' 13 3/8 329' 8 5/8 . DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/1500 gal 15% NE Acid	4641

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-10-83	testing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	316 MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)
waiting for gas line

Perforations 4644 - 4649

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

W11 -34 -35

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			35-34-11W	
Elgin Sand	3498	-2190		RA Guard Log
Heebner	3602	-2294		
Iatan	3851	-2543		Neutron/Density
Stalnaker Sand	3909	-2601		
Kansas City	4170	-2862		Porosity Log
B/KC	4393	-3085		
Cherokee	4505	-3197		
Mississippian (reworked)	4625	-3317		
Mississippian	4640	-3332		
RTD	4700			
DST #1 3855 - 3921 25-48-45-48 Rec 170' HGCM GTS in 8 min- Stabalized 398,000 CFPD TSIP 1706 FCIP 1704 IFP 96-121 FFP 165-178				
DST #2 4626 - 4655 45-48-30-63 Rec 5' Mud GTS 20 min. Stabalized 725,000 CFPD ISIP 1930 FSIP 1920 IFP 129-134 FFP 109-113				
DST #3 4655 - 4673 30-45-30-45 Rec 60' 70% Mud 5% oil 25% water Chlorides 37,000 PPM Strong blow ISIP 545 FSIP 506 IFP 65 FFP 73-77				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13 3/8	48	87.97	Common	100	2% Gel 3% C.C.
Surface		8 5/8	24	329	Common	225	2% Gel 3% C.C.
Casing		4½	10½	4699	Class H Surefill	350	500 Gal Mud Sweep 7½# Gilsonite per sack

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4638	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	DP 3 1/8"	4644 - 4649

35-34-11W Pl.

State Geological Survey
WICHITA BRANCH

GABBERT-JONES, INC.

--DRILLERS WELL LOG--

LEWIS #1
E/2 Sec. 35-34S-11W
Barber County, Kansas

COMMENCED: 6-14-83

COMPLETED: 6-26-83

OPERATOR: ATTICA GAS VENTURES CORP. INC.

Depth From	To	Formation	Remarks
0	25	Sand	Ran 2 jts. of 48# 13 3/8" csg.
25	942	Redbed	set @ 87.97' w/100 sks Common
942	1343	Shale-Shells	2% Gel - 3% CC
1343	1832	Lime-Shale	PD @ 7:30 P.M. 6-14-83
1832	2070	Shale-Lime	
2070	3172	Lime-Shale	Ran 8 jts. of 24# 8 5/8" csg.
3172	3333	Lime	set @329' cemented w/225 sks.
3333	3945	Lime-Shale	Common 2% Gel 3% CC
3945	4030	Sand-Shale	PD @ 10:00 P.M. 6-15-83
4030	4233	Lime-Shale	
4233	4336	Lime	Ran 118 jts. of 10 1/2# 4 1/2"
4336	4700	Lime-Shale	csg. set @ 4699' cemented w/500 gal. Mud Sweep 300 sks Class H Surefill 7 1/2# Gilsonite per sack PD @ 11:45 A.M. 6-26-83
	4700 - TD		

State of Kansas]
]
County of Sedgwick]

I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

James S. Sutton, II - Pres.

Subscribed & sworn to before me
this 5th day of July, 1983.

Lola Lenore Costa - Notary Public

Commission expires November 21, 1984.

RECEIVED
STATE CORPORATION COMMISSION

OCT 6 1983