

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICH  
**COPY**

Operator: License # 32821  
Name: TRI-EX Petroleum, L.P.  
Address: 6051 N. Brookline, Suite 111B  
City/State/Zip: Oklahoma City, OK, 73112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Gary E. Wurdeman  
Phone: (405) 767-0785  
Contractor: Name: Pickrell Drlg Co.  
License: 5123  
Wellsite Geologist: Ken LeBlanc

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API No. 15 - 15-007-22709-0000  
County: Barber  
SW, NW Sec. 24 Twp. 34 S. R. 11  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Thom Well #: 1  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 1347 Kelly Bushing: 1352  
Total Depth: 4678 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 279 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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**AUG 0 8 2002**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan ML 1 Col 2.11.03  
(Data must be collected from the Reserve Pit)  
Chloride content fresh mud ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

06/07/02 06/15/02 06/29/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Partner/Engineer Date: 8/9/02  
Subscribed and sworn to before me this 9<sup>th</sup> day of August, 2002  
Notary Public: Carol D. White  
Date Commission Expires: Feb. 13, 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

**Release**

**NOV 04 2003**

Operator Name: TRI-EX Petroleum, L.P. Lease Name: Thom Well #: 1  
 Sec. 24 Twp. 34 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
 Gr/DIL  
 Gr/D/N/Pe

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached sheet

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24.00	279'	60/40 Poz	200	2 % gel, 3 % CC
Production Csg	7 7/8"	4 1/2"	10.50	4666'	Common	285	5#/sxs kol-seal, 0.5% fl loss

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole 4666'- 4678'	Natural completion	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4671	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
07/27/02		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	0	N/A	23

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify)

TRI-EX Petroleum, LP  
Thom 1  
C SW NW, Sec. 24-T34S-R11W  
Barber County, Kansas

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log formation tops (KB elevation 1352)

	<u>TOPS</u>	<u>SUBSEA</u>
Chase/Herington	1754	-402
Red Eagle	2365	-1013
Indian Cave Sand	2601	-1249
Tarkio Sand	2803	-1451
Howard	3238	-1886
Elgin Sand	3460	-2108
Heebner Shale	3622	-2270
Douglas Shale	3664	-2312
Iatan Ls	3887	-2535
Kansas City	4190	-2838
Swope Ls	4350	-2998
Marmaton	4411	-3059
Miss. Chert	4640	-3288
LTD	4652	-3300

**DST 1, 3412-70, (Elgin);** IFP/30"= 21-176 psi (wk to str blow), ISIP/60"= 1422 psi, FFP/30"= 152-204 psi (wk to str blow), FSIP/60"=1404 psi, Rec: 409' MCW (CI= 52,000 ppm).

**DST 2, 3895-3950, (Stalnaker);** IFP/30"= 48-90 psi (GTS/12", 121 - 241 mcf/d), ISIP/60"= 1652 psi, FFP/45"= 113-171 psi (242-301 mcf/d), FSIP/90"=1657 psi, Rec: 322' GCM (CI= 17,000 ppm).

**DST #3, 4646-60, (Miss);** IFP/30"= 15-19 psi (str blow), ISIP/60"= 1403 psi, FFP/45"= 8-12 psi (str blow), FSIP/90"=1347 psi, Rec: 1488' GIP + 10' Mud.

**DST #4, 4666-4678, (Miss);** IFP/30"= 81-119 psi (GTS/16", 49.3 - 42.5 mcf/d), ISIP/60"= 1756 psi, FFP/45"= 169-188 psi (72.4 -34.7 mcf/d), FSIP/90"= 1745 psi, Rec: 370' free oil + 248' GM&WCO (5% mud, 4 % wtr, 40% gas, 51% oil). CI= 50,000 ppm.