Received
KANSAS CORPORATION COMMISSION
DEC 27 2022
CONSERVATION DIVISION
WICHITA, KS

Confidentiality Requested: [X] Yes [ ] No

RECEIVED BY EMAIL
12-22-2022

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 35906
Name: BCE-Mach III LLC
Address 1: 14201 Wireless Way Suite 300
Address 2:
City: Oklahoma City State: OK Zip: 73134 + 2521
Contact Person: Amanda Lair
Phone: (405) 252-8100
CONTRACTOR: License #
Name: Legacy Drilling
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[X] Oil [ ] WSW [ ] SWD [ ] SIOW
[ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
[ ] OG [ ] GSW [ ] Temp. Abd.
[ ] CM (Coal Bed Methane)
[ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
[ ] Plug Back [ ] Conv. to GSW [ ] Conv. to Producer

[ ] Commingled Permit #:
[ ] Dual Completion Permit #:
[ ] SWD Permit #:
[ ] ENHR Permit #:
[ ] GSW Permit #:

8/25/2022 Spud Date or Recompletion Date
9/8/2022 Date Reached TD
9/22/2022 Completion Date or Recompletion Date

API No. 15 - 007-24438-01-00
Spot Description:
SW SW SE SW Sec. 33 Twp. 34 S. R. 11 [ ] East [X] West
197 Feet from [ ] North / [X] South Line of Section
1338 Feet from [ ] East / [X] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [ ] SE [X] SW
GPS Location: Lat: (e.g. xx.xxxxx) Long: (e.g. -xxx.xxxxx)
Datum: [ ] NAD27 [ ] NAD83 [ ] WGS84
County: Barber
Lease Name: Paxton Well #: 4-35-11 1H
Field Name:
Producing Formation: Mississippi
Elevation: Ground: 1383 Kelly Bushing: 1404
Total Vertical Depth: 4847 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 322 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

INSTRUCTIONS: The original form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. If confidentiality is requested and approved, side two of this form will be held confidential for a period of 2 years. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Drill Stem Test, Cement Tickets and Geological Well Report must be attached.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Regulatory Analyst Date: 12/22/2022

KCC Office Use ONLY
[X] Confidentiality Requested
Date: 12-22-2022
[ ] Confidential Release Date: 12-22-2024
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution
ALT [X] I [ ] II [ ] III Approved by: David Boyce Date: 12-22-2022