

29094 [Handwritten initials]

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31229  
Name: DLB Oil & Gas, Inc.  
Address 1601 N.W. Expressway  
Suite 700  
City/State/Zip Oklahoma City, OK 73118-1401  
Purchaser: N/A  
Operator Contact Person: Stephen D. Adams  
Phone (405) 848-8808  
Contractor: Name: Eagle Drilling, Inc.  
License: #5380  
Wellsite Geologist: David Hickman

API NO. 15- 007-22448  
County Barber  
NE SW NE Sec. 29 Twp. 34S Rge. 12 X E  
1664 Feet from S(N) (circle one) Line of Section  
1479 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)  
Lease Name Kersten Well # 29-7  
Field Name Hardtner  
Producing Formation N/A  
Elevation: Ground 1454' KB 1467'  
Total Depth 6100' PBTD N/A  
Amount of Surface Pipe Set and Cemented at 282 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

signate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A 894 10-19-95  
(Data must be collected from the Reserve Pit)  
Chloride content 2200 ppm Fluid volume 9200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
KCC  
Operator Name \_\_\_\_\_ N/A  
Lease NOV 22 License No. \_\_\_\_\_  
CON Quarter T341 Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-28-94 \_\_\_\_\_ 8-06-94 \_\_\_\_\_ Dry Hole  
ud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title District Landman Date 11-22-94  
Subscribed and sworn to before me this 22<sup>nd</sup> day of November,  
19 94.  
Notary Public Robin Merton  
Date Commission Expires \_\_\_\_\_

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS

Form ACO-1 (7-91)

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CONSERVATION DIVISION  
WICHITA, KS

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SIDE TWO

29-74-12w

Operator Name DLB Oil & Gas, Inc. Lease Name Kersten Well # 29-7

Sec. 29 Twp. 34S Rge. 12 East County Barber West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run: PHASOR Induction, Density, MICRO

Log Formation (Top), Depth and Datums Sample
Name Top Datum
Heebner Shale 3800 2333
Lansing 4005 2538
Cherokee Shale 4680 3213
Cherokee Sand 4742 3275
Mississippi 4790 3323
Simpson Shale 5346 3879
Simpson Sand 5418 3951
Arbuckle 5464 3997
TD 6107 4633

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CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run
Date of First, Resumed Production, SWD or Inj.
Producing Method
Estimated Production Per 24 Hours

Disposition of Gas:
METHOD OF COMPLETION
Production Interval

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