

SIDE ONE

*Geological Survey*  
AFFIDAVIT OF COMPLETION FORM  
WICHITA BRANCH

(REV) ACO-1

4-34-12W  
PL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-007-21,315 ✓

ADDRESS 400 One Main Place

COUNTY Barber ✓

Wichita, Kansas 67202

FIELD \_\_\_\_\_

\*CONTACT PERSON Wilber Berg

PROD. FORMATION \_\_\_\_\_

PHONE 263-8521

LEASE Grice ✓

PURCHASER \_\_\_\_\_

WELL NO. #1 ✓

ADDRESS \_\_\_\_\_

WELL LOCATION C SW NE ✓

DRILLING Big-H Drilling, Inc.

660 Ft. from west Line and

CONTRACTOR \_\_\_\_\_

660 Ft. from south Line of

ADDRESS 400 One Main Place

the NE/4 SEC. 4 TWP. 34S RGE. 12W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Big-H Drilling, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS 400 One Main Place

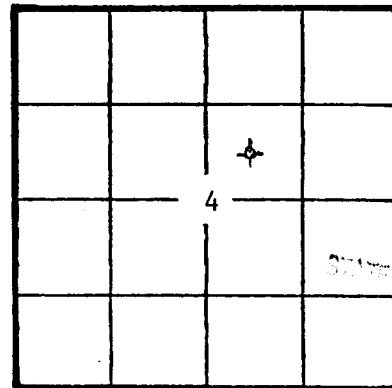
Wichita, Kansas 67202

TOTAL DEPTH 4835 PBTD \_\_\_\_\_

SPUD DATE 11-8-81 DATE COMPLETED 11-20-81

ELEV: GR 1502 DF 1513 KB 1515

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS



KCC  
KGS  
(Office Use)

RECEIVED  
KANSAS CORPORATION COMMISSION

REGISTRATION DIVISION  
Wichita Kansas

Amount of surface pipe set and cemented 265' w/ 200 sx Common DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Superintendent (FOR) ~~(OF)~~ Hummon Corporation

OPERATOR OF THE Grice LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 19 81, AND THAT

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

P7

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4634-4755' OP 60/90/60/120 1st opening weak blow bldg. to good 2nd opening strong blow thruout Rec. 248' GIP, 65' GCM			<u>ELECT. LOG TOPS</u>	
	HP 2208-2168			
	FP 39-19,	49-29	Elgin Sd.	3655 -2140
	SIP 620-739		Heebner	3786 -2271
	BHT 126°		Lansing	3974 -2459
			B/KC	4522 -3007
			Clean Miss	4724 -3209
			LTD	4836
Red Beds	0	1004		
Shale	1004	1070		
Red Bed, shale & lime	1070	1489		
Shale	1489	1641		
Shale & lime	1641	1661		
Shale & shells	1661	1800		
Shale & lime	1800	2057		
Lime & shale	2057	2275		
Shale & lime	2275	2681		
Lime & shale	2681	4755		
Mississippi	4755	4835		
RTD		4835		

RECEIVED  
STATE OF KANSAS  
CONSERVATION DIVISION  
White, Kansas

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8-5/8	24#	265'	Common	200 sx	2% gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
	Setting depth	Pecker set at			