FORM MUST BE TYPED STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

OPERATOR: License # 5394 Name: Beren Corporation Beren Corporation Address 100 N. Broadway Suite 970 City/State/Zp Wichia, KS 67202 Loase Name V. L. Copk 'X' Weil # 1 Purchaser: Redwing Period (316) 265-3311 Purchaser: Redwing Phone (316) 265-3311 License: Redwing Phone (316) 265-3311 License: Redwing Phone (316) 265-3311 License: Redwing Producing Formation Herita License: Weilste Geologist: Per V Rev Wichia, KS 67202 License: Weilste Geologist: Re Entry X Wichover Herita Signary Signar	WELL COMPLETION FORM	County Barber
OPERATOR: License # 5384 Name: Beren Corporation Beren Corporation Beren Corporation Beren Corporation Footages Cabculated from Nearest Cubasis section Comer. NE, SE, RW, or @Acride one) Line of Section Footages Cabculated from Nearest Cubasis section Comer. NE, SE, RW, or @Acride one) NE, SE, RW, or @Acride one) Lose Name V, L. Copk 'A' Well # 1 Purchaser: Redwing Per Redwing Redwi		E
Name: Beren Corporation Address 100 N. Broadway Sulfe 970 City/State/Zip Wchia, KS 67022 Lease Name Set, NM, of Control cells on the Name Sognate State of the Name State o	DESCRIPTION OF WELL AND LEASE	NE - SW Sec 8 Twp 34 Rge 12 X W
Address 100 N. Broadway Sulle 970 City/State/Zip Wichita, KS 67202 Purchaser: Redwing Operator Contact Person: David C. Yaw Producing Formation Herita Phone (316) 265-3311 Elevation: Ground: 1492 KE: 15 Total Depth 4812 PBTD 4630 Amount of Surface Pipe Set and Cemented at 411 Multiple Stage Cementing Collar Used? Yes X Wellste Geologist: Mee Well Re-Entry Wencover (1990) Completion New Well Sold Stage Cementing Collar Used? Yes X Ges EMH Sold Sold Temp, Abd. Sold Sold Sold Sold Sold Sold Sold Sold	OPERATOR: License # 5364	1980Feet from SN (circle one) Line of Section
Suite 970 City/State/Zip Wichita, KS 67202 Redwing Prochaser Redwing Poperator Contact Person: David C. Yaw Producing Formation Phone (316) 265-3311 Elevation: Ground: 1492 KB: 15 Total Depth 4812 PBTD 4830 Amount of Surface Pripe Set and Cemented at 411 Multiple Stage Cementing Collar Used? Yes X Wellste Geologist Wellste Geologist Wellste Geologist Wellste Geologist Wellste Geologist Wellste Geologist SiGW SiGW Temp Abd. SiGW Temp Abd. SiGW Temp Abd. SiGW Oby Oby Operator: Operator: Well Name: U.L. Cook Ya' 91 Comp Date SiGWS Operator: Well Name: U.L. Cook Ya' 91 Comp Date SiGWS Doset No Comminging Baid Management Plan (Data must be collected from the Reserve Ph) Choride Connett Deveating method used Location of fluid disposal if hauded offsite: Operator Name Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Operator Name Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Operator Name Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used Location of fluid disposal if hauded offsite: Deveating method used	Name: Beren Corporation	1980Feet from EW (dircle one) Line of Section
Purchaser Redwing Field Name Boggs S/W Phone (316) 265-3311 Phone (316) 265-3311 Elevation: Ground: 1492 KB: 15 Total Deph 4812 PBTD 4630 Amount of Surface Pipe Set and Cemented at 411 Multiple Stage Cementing Collar Used? Yes X Multiple Stage Cementing Collar Necessary Yes X Multiple Collar Necessary Yes X Multiple Stage Cementing Collar Necessary Yes X M		
Operator Contact Person: David C. Yaw Phone (316) 265-3311 Elevation: Ground: 1492 KB: 15 Total Deph 4812 PBTD 4630 Amount of Surface Pipe Set and Cemented at 411 Multiple Stage Cementing Collar Used? Yes X Multiple Stage Cementing Collar Used? Yes X If yes, show depth set If Alternate Ill Completion, cement circulated from Person David Completion Port (Core, WSW, Expt., Cathodic, etc.) Feet depth to www. Set If Alternate Ill Completion, cement circulated from Www. Set Operator. Well Name: Operator. Well Name: V. L. Cook Yar 91 Comp. Date 03/25/65 Old Total Depth 4812 Despening 14 KR. Perf Conv. to Inyl/SWD X. Plug Back 4830' PBTD Commingled Docket No. Other (SWD or In)?) Docket No. Other (SWD or In)?) Docket No. Derby Building Wichals, Ramas, 8720; which in 120 days of the sput date, recompletion power or or opinion or side to or first from will be held conditionation of the statements briggin are completed one spots with the form (see need 23-1-07 to conditionally in conditional proprise and oreginate in poor than 199 97. All requirements of the statements briggin are completed one proprise and compression of swell. All requirements of the statements briggin are completed one proprise and compression or proprise and compression of swell. All requirements of the statements briggin are completed one regulate the oil and gas industry have been fully compiled. **Compiler Compiler Compiler Compiler Compiler Compiler Compiler Compiler Compiler on Science (Conditionally in Received Conditionally in Received Conditionally in Received Conditional Science (Conditionally in Received Conditionally in Received Conditionally in Received Conditionally in Received Conditional Science (Science) Conditional Science (Science) Conditionally in Received Conditionally in Received Conditionally in Received Conditional Science (Science) Conditional Science (Scie	City/State/Zip Wichita, KS 67202	Lease Name V. L. Cook "A" Well # 1
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Total Depth 4812 PBTD 4630 License: Commission Comm	Operator Contact Person: David C. Yaw	Producing Formation Hertha
License: Amount of Surface Pipe Set and Cemented at 411	Phone (316) 265-3311	Elevation: Ground: 1492 KB: 1502
Wellsite Geologist Designate Type of Completion New Well Re-Entry X_Workover Oil SWD SIOW Temp. Abd. X_Gas EHHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-Entry, oil well info as follows: Operator: Well Name: Comp. Date Oxide Type of Completion Ameraga Petroleum Well Name: Comp. Date Oxide Type oil well info as follows: Operator: Well Name: Comp. Date Oxide Type oil well info as follows: Operator: Well Name: Comp. Date Oxide Type oil well info as follows: Operator: Well Name: Comp. Date Oxide Type oil well info as follows: Operator: Well Name: Comp. Date Oxide Type oil well info as follows: Operator: Well Name: Comp. Date Oxide Type oil well info as follows: Operator Name Developing X_XRe-Perf Conv. to InjSWD Docket No. Obackt No. Obackt No. Obackt No. Obackt No. Operator Name Docket No. Operator Name County Operator Name Docket No. Operator Name County Operator Name Docket No. Docket	ntractor:	Total Depth 4812 PBTD 4630
Designate Type of Completion New Well Re-Entry X Workover Oil SWD SIOW Dy Other (Core, WSW, Espt., Cathodic, etc) If Alternate II completion, cement circulated from Feet depth to w/ sx. As a FHHR SIOW Dy Other (Core, WSW, Espt., Cathodic, etc) If Workover/Re-Entry, oil well info as follows: Operator: Well Name: Comp. Date 032585 Oil Total Depth 4812 Depening X Ne. Perf Core, V. L. Cook 'A' #1 Comp. Date 032585 Oil Total Depth 4812 Depening X Pug Back Commingled Docket No. Other (SWD or Inf)? Date of # ## ## Alton of Info Oil One (SWD or Inf)? Date of # ## ## Alton of Info Oil	License:	Amount of Surface Pipe Set and Cemented at 411 Fee
New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas EHHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-Entry; oil well info as follows: Operator: Well Name: Comp. Date 03/25/85 Oild Total Depth 4812 Despening X Pig Back Commingled Docket No. Other (Work or Inf) Docket No. Other (Work or Inf) Docket No. Other (Work or Inf) Distributions: One and an another of the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied In 2 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TOKETS Must BE ATTACHED Submit CP-4 with all plugged wells. Submit CP-11 from with all temporaries and regulations promulgated to regulate the oil and gas industry have been fully complied Signature Tife Date Commission Expires Notary Public Date Commission Expires TIFFANY R. REESE If Altemate II completion, cement circulated from Feet depth to ww s.sx. Well Name: Feet depth to ww s.sx. Well Name: Feet depth to ww s.sx. Drilling Fluid Management Plan (ExpORK #1 4-9-9 (Chala must be collected from the Reserve Pit) Chloride Content ppm Fluid Volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name Dewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name Operator Name Quarter Sec Twp Rge Quarter Sec Twp Rge County Docket No. If Altemate II completion, cement circulated from Feet depth to ww s.sx. (Chloride Content ppm Fluid Volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name Quarter Sec Twp Rge County Docket No. If Altemate II completion and the Reserve Pit) Chloride Content ppm Fluid Volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name Coarming developed the Reserve Pit) Chloride Content ppm Fluid Volume Dewatering method used Location of fluid disposal if hauled offsite: Chloride Content ppm F	Wellsite Geologist:	Multiple Stage Cementing Collar Used?Yes XNo
Oil SWD SIOW Temp Abd. Sigw Temp Abd. Sigw Cher (Core, WSW, Expt., Cathodic, etc) Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-Entry; oil well into as follows: Operator: Well Name: Comp. Date Comp. Date V. L. Cook 'A" #1 Oscar # Core, Date Associated Docket No. Date Commingled Docket No. Other (SWO or In/?) Docket No. Other (SWO or In/?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 8:2-130, 8:2-106 and 22-3-107 apply, information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8:2-3-107 for confidentially in excess 2-1-3) All requirements of the statues, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled Signature Title District Production Engineer Date Commission Expires If Altemate II completion to ww state Signature Feet depth to ww s.x. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chioride Content ppm Fluid Volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name Location of fluid disposal if hauled offsite: Operator Name Location of fluid disposal if hauled offsite: Operator Name Location of fluid disposal if hauled offsite: Operator Name Location of fluid disposal if hauled offsite: Operator Name Location of fluid disposal if hauled offsite: Operator Name County Operator Name County Operator Name County Operator Name Lease Name Lease Name Auter Sec Twp Rege Guarter Sec Twp Rege Operator Name County Ope		If yes, show depth setFed
Signa	-	If Alternate II completion, cement circulated from
TWorkover/Re-Entry; oil well into as follows: Operator: Well Name: Comp. Date Operator: Well Name: Comp. Date Operator: Well Name: Comp. Date Operator: Well Name: Comp. Date Operator: Well Name: Comp. Date Operator: V. L. Cook "A" #1 Operator: Operator	X Gas EHHR SIGW	Feet depth to w/sx. cmt.
Operator: Weil Name: Comp. Date O3/25/95 Old Total Depth 4912 Deepening XXR-Perf Conv. to Inj/SWD Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date F \$TM\$T Date Reached TD Completion Date \$F\$ W## RKOYER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-21-103, 82-3-103 and		Drilling Fluid Management Plan REWORK 97 4-9-97
Well Name: Comp. Date Oxide 03/25/65 Old Total Depth 4812 Deexpening XXRe-Perf Conv. to Inj/SWD XPIUg Back 4830' PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Docket No. Other (SWD or Inj?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, worker or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months; One copy of all wireline logs and geologist well report shall be attached with this form. LICEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied and the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied Signature Title District Production Engineer Date SEPTEMBER 19, 1999 Form ACO-1 (7-91) TIFFANY R. REESE TIFFANY R. REESE Form ACO-1 (7-91)	Operator: Beren Componentien Amerada Petroleum	,
Deepening XARe-Perf Conv. to Inj/SWD Department of fluid disposal if hauled offsite: X Plug Back 4630' PBTD Ocket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Lease Name 12-C-94 Totale Reached TD Completion Date of Completion Date of Completion Date of Worksover Werksover County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-108 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge. Signature X Notary Public All Ceuterments before me this Signature All Ceuterments before me this Signature All Ceuterments before me this September 19, 1999 Form ACO-1 (7-91) Distribution KCC SWD/Rep NGPA Wisher REESE Form ACO-1 (7-91) Form ACO-1 (7-91)		
X Plug Back		
Dual Completion Docket No. Other (SWD or Inj?) Docket No. Lease Name 12-6-96	X Plug Back 4630' PBTD	•
12/12/96 Date OF START Date Reached TD Completion Date of WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 32-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge. Signature	Dual Completion Docket No.	
Date OF STATT Date Reached TD WARKOVER County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge. Signature District Production Engineer Date All C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Geologist Report Received C Geologist Report Received C Wireline Log Received C Form ACO-1 (7-91) Wireline Log Received C Form ACO-1 (7-91) Form ACO-1 (7-91)	Other (SWD or Inj?) Docket No.	Lease Name
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Signature Title District Production Engineer Date 3/31/97 Subscribed and sworn to before me this 19 97 Notary Public Date Commission Expires SEPTEMBER 19, 1999 K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received KCC SWD/Rep NGPA KGS Plug Other (Specify) Form ACO-1 (7-91) Form ACO-1 (7-91)	Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recomple Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form w 12 months if requested in writing and submitted with the form (see rule 82-3-107 for months). One copy of all wireline logs and geologist well report shall be attached w MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with the state of the stat	etion, workover or conversion of a well. vill be held confidential for a period of confidentiality in excess of 12 ith this form. ALL CEMENTING T!CKETS ith all temporarily abandoned wells.
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Subscribed and sworn to before me this 19 97 Notary Public Date Commission Expires TIFFANY R. REESE C Geologist Report Received C Geologist Report Received KCC SWD/Rep NGPA Other (Specify) Form ACO-1 (7-91)	2/21/20	FLetter of Confidentiality Attached
Notary Public Date Commission Expires SEPTEMBER 19, 1999 KCC SWD/Rep NGPA Othrer (Specify) Form ACO-1 (7-91) TIFFANY R. REESE	Subscribed and sworn to before me this 18t day of April	C Geologist Report Received
TIFFANY R. REESE Form ACO-1 (7-91) TIFFANY R. REESE	- Aliana Dana	KCC SWD/Rep NGPA KGS Plug Other
TIFFANY R. REESE NOTARY PUBLIC	Date Commission Expires SEPTEMBER 19, 1999	(Specify) / Soft
TIFFANY R. REESE NOTARY PUBLIC	G	
My Appt. Exp. 9-19-99	NOTARY PUBLIC STATE OF KANSAS	Form ACO-1 (7-91) 13 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

SIDE ONE

API NO. 15- PRE-1967

Operator Name BEF	REN Corporation	ast		L	ease NameV.	L. Cook "A"	Well #	1	
Sec <u>8</u> Twp 34	Rge 12	est		C	CountyBa	arber			
INSTRUCTIONS: Show interval tested, time too hydrostatic pressure, both f more space is needed	w important tops and b l open and closed, flow ottom hole temperature	ase of formations pring and shut-in pre	ssure, whether s	hut-in pressure re	eached static level,				
Drill Stem Tests Taken Yes X No (Attach Additional Sheets.)					Log Format	tion (Top), Depth an	d Datum	Samp	
Samples Sent to Geological Survey Yes X No				Name Top Datum					
Cores Taken		Y	es 🔭	No					
Electric Log Run (Submit Copy.)		Y	es X	No					
ist All E. Logs Run:									
		Report all strings			Ised iate, production, etc.		e de la constante de la consta		
Purpose of String	Size Hole Drilled	Size Casing Weight Set (In O.D.) Lbs/Ft		Setting Depth	Type Of Cement	# Sacks Used	1	d Percent litives	
Surface	124"	8*		411	60/40 Poz	300			
Production	778"	4"		4812	Premium Pk	IS 275			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Remedial	Depth Top Bottom	Type of Cer	- 1	acks Used	Ту	pe and Percent Add	litives		
hots Per Foot	PERFORATION REC		- 1		Fracture, Shot, Ceme	•	TANKAL .	Donth	
HOIS PELL TOOL	Set CIBP	CIT IIILEIVAI PERIOTA	lea	(Amou	int and Kind of Mater	iai Osed)		Depth 4630	
4					Acid 750 gallons 15% Fe-HCl 4482-4486				
4	4695 - 4700	+ 4706	- 4711						
4	4720'- 472	25'							
UBING RECORD Date of First, Resumed estimate Production Per 24 Hours	Size 2-3/8 Production, SWD or Inj 12/12/96 Oil 0	Set At 4461 Bbls			Pumping Vater Bbls 0	Gas Lift Gas-Oil Ratio	Other (E Gra		
Disposition of Gas: Vented (If vented, sub	X Sold mit ACO-18.)	Used on Le	ase	METHOD C	EF COMPLETION X Perf Cify)	Dually Comp	WWW - 2 COWN	duction Interval	