

State Geological Survey
WICHITA BRANCH

9-34-12W *And* P1

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
 SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company API NO. 15-007-21,619

ADDRESS R.R. #2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD Boggs SW EXT.

** CONTACT PERSON Jim Molz PROD. FORMATION D & A
 PHONE (316)296-4558

PURCHASER _____ LEASE COOK

ADDRESS _____ WELL NO. 1

DRILLING Sweetman Drilling WELL LOCATION Approx. N/2 S/2 SW

CONTRACTOR _____ 980 Ft. from South Line and

ADDRESS One Main Place, Suite 410 1200 Ft. from West Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 34 RGE 12 (W).

PLUGGING Allied Cementing WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 678 KCC _____

Great Bend, Ks. 67530 KGS

TOTAL DEPTH 4820 PBTD ----- SWD/REP _____

SPUD DATE 6/9/83 DATE COMPLETED 6/16/83 PLG. _____

ELEV: GR 1476 DF 1483 KB 1486

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----.

Amount of surface pipe set and cemented 254' DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO 145

ACO-1 WELL HISTORY (3)

OPERATOR Molz Oil Company LEASE COOK

SEC. 9 TWP. 34 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Red Beds		Surface	1240		
Anhydrite & Shale		1240	1920		
Lime & Shale		1920	3609		
Sandstone		3609	3750	Elgin Ss.	3609
Shale		3750	3832		
Shale, black carbonaceous		3832	3835	Heebner	3832
Lime and shale.		3835	4022		
Limestone & shale		4022	4723		
Limestone greenish gy fxln clayey, silicious Tr. vug porosity few spots Dk. staining at top.		4723	4820	Mississippi	4723
TOTAL DEPTH					4820
No DST's Run No Open hole Logs run					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		103/4		254	Common	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at