

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5426  
name Dunne-Gardner Petroleum, Inc.  
address Suite 250, 200 W. Douglas  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Jack D. Dunne  
Phone (316) 265-1611

Contractor: license # 5426  
name Dunne-Gardner Petroleum, Inc.

Wellsite Geologist Douglas H. McGinness  
Phone (316) 267-6065

## PURCHASER

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

## If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/6/84 7/18/84 7/18/84  
Sp Date Date Reached TD Completion Date

5,225'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 300 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

*Wire line log received*

API NO. 15 - 15-007-21,855

County Barber

C NE SW Sec 11 Twp 34S Rge 12 East  
(location) X West

1,980 Ft North from Southeast Corner of Section  
3,300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

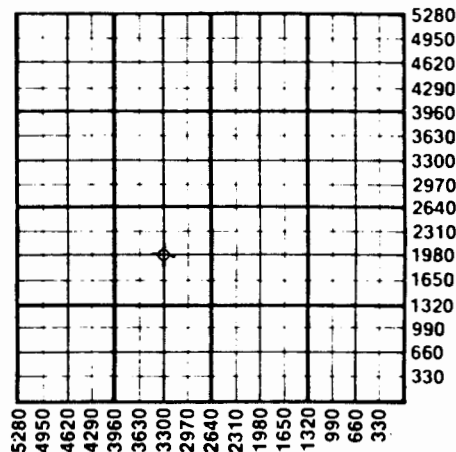
Lease Name Andrews Well# 1

Field Name

Producing Formation

Elevation: Ground 1,498' KB 1,507'

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3,900 Ft North From Southeast Corner and  
(Stream, Pond etc.) 1,000 Ft West From Southeast Corner  
NE/4 Sec 14 Twp 34S Rge 12 ☐ East ☒ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

STATE RECEIVED

**SIDE TWO**

Operator Name Dunne-Gardner Lease Name Andrews Well# 1 SEC. 11 TWP. 34S RGE. 12 ☐ East ☒ West  
Petroleum, Inc.

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**Drill Stem Tests Taken**

**Samples Sent to Geological Survey**

**Cores Taken**

☒ Yes

☐ No

☒ Yes

☐ No

☐ Yes

☒ No

**Formation Description**

☒ Log

☐ Sample

**Name**

**Top**

**Bottom**

DST #1	3555-3610 (Elgin sand) 30-45-45-60, Rec. 1,400' salt water, FP 154-425, 380-667, SIP 1444-1444, HH 1630-1613	Chase	1918	(- 411)
		Council Grove	2324	(- 817)
		Onaga	2786	(-1279)
		Wabaunsee	2828	(-1321)
DST #2	3805-3864 (Toronto) 30-30-30-30, weak blow through both openings, Rec. 60' salt water, FP 36-63, 36-72, SIP 1506-1479, HH 1791-1773	Elgin	3594	(-20)
		Toronto	3809	(-2362)
		Douglas	3824	(-2317)
		Lansing	3982	(-2475)
		KC	4283	(-2776)
DST #3	4664-4715 (Mississippi) 30-30-30-30, weak blow died in 35", Rec. 10' drilling mud, FP 53-53, 53-40, SIP 67-53, HH 2297-2215, BHT 116°	Cherokee	4660	(-31)
		Mississippi	4686	(-31)
		Kinderhook	4946	(-3439)
		Misener	5054	(-3547)
		Viola	5080	(-3573)
DST #4	5048-5060, (Misener sand) 30-45-45- 60, strong blow t/out test, Rec. 4,400' GIP, 105' gsy oily mud, 60' gsy oil cut muddy wtr, 60' gsy oil cut SW, 1,125' gsy sli oil specked SW - 200,000 ppm, FP 70-252, 297- 544, SIP 1972-1986, HH 2507-2491	Simpson	5180	(-3673)
		Simpson snd	5187	(-3680)

**CASING RECORD**

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...surface.....		8-5/8"	20#	300'	60/40 posmix	200	3% cc, 2% gel

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

11-34-12W

DRILLERS LOG

#1 Andrews  
C NE SW Section 11-34S-12W  
Barber County, Kansas

OPERATOR: DUNNE-GARDNER PETROLEUM, INC.  
Suite 250, 200 W. Douglas  
Wichita, KS 67202

CONTRACTOR: DUNNE-GARDNER PETROLEUM, INC.  
Suite 250, 200 W. Douglas  
Wichita, KS 67202

COMMENCED: July 6, 1984

COMPLETED: July 18, 1984

CASING RECORD: 8-5/8" @ 300' w/200 sx 60/40 posmix

FROM	TO	DESCRIPTION
0	1470	Sand and clay
1470	1780	Sand, clay and shale
1780	2437	Lime and shale
2437	3307	Sand, clay and shale
3307	3493	Shale and clay
3493	5225	Shale and lime
5225		Rotary total depth

STATE OF KANSAS     )  
                              ) ss.  
COUNTY OF SEDGWICK)

I hereby certify that the above is a true and correct log to  
the best of my knowledge and belief.

Donald E. Hunt  
Donald E. Hunt

Subscribed and sworn to before me this 25th day of July, 1984.

My appointment expires:

January 20, 1985

Kathleen L. Greger  
Kathleen L. Greger Notary Public

