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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197
Name Dunne Oil Company
Address 100 S. Main Suite 520
Wichita, KS 67202

Purchaser

Operator Contact Person Stephen Dunne
Phone 316.267-3448

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Raul Brito
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-14-87 6-24-87 6-24-87
Spud Date Date Reached TD Completion Date
100' 5100'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cat
Cement Company Name
Invoice #

API NO. 15-007-22.153

County Barber

NE NW NE Sec. 11 Twp 34 Rge. 12 East
X West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

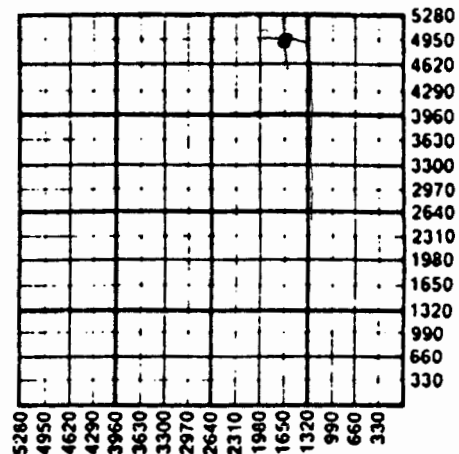
Lease Name Stucky Well # 2-11

Field Name Groendyke South

Producing Formation

Elevation: Ground 1504 KB 1509

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Dunne Oil Company Lease Name Stucky Well # 2-11Sec. 11 Twp. 34 Rge. 12 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

#1-4,704-4,718: 30-30-30-30
 IFP:22-22,ISIP:55,FFP:22-22,FSIP:55
 IH:2304,FH:2279
 RE: 10' D.M.

#2-4,820-4,840: 30-30-30-30
 IFP:33-33,ISIP:1543,FFP:88-88,FSIP:1489
 IH:2,380,FH:2,335
 RE: 70' D.M. w/S.S.O., 60' M.W. Chl.82,000ppm

#3-5,030-5,044: 30-30-30-30
 IFP:11-11,ISIP:22,FFP:22-22,FSIP:55
 IH:2526,FH:2493
 RE:25' D.M. no oil.

Name	Top	Bottom
Heebner	3,787	
Douglas	3,831	
Lansing	3,972	
Cherokee	4,671	
Mississippi	4,705	
Misener	5,044	
Viola	5,055	
LTD	5,103	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	303	60/40 Poz	200	3% cc, 2% gel
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....