

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Incl

Operator: License # 31881
 Name: McGinness Oil Company of Kansas, Inc.
 Address: 150 N. Main - Suite 1026
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Douglas H. McGinness
 Phone: (316) 267-6065
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Doug McGinness
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 05-00 09-12-00 9-13-2000
 Date of completion Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22627 0000
 County: Barber County, Kansas
C. W/2 SE/4 Sec. 12 Twp. 34 S. R. 12 East West
1320 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LCC Well #: 1
 Field Name: South Rhodes Ext.
 Producing Formation: _____
 Elevation: Ground: 1470' Kelly Bushing: 1478'
 Total Depth: 4720' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 279 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cml.
 Chloride content _____ ppm Fluid volume 340 bbls
 Dewatering method used Hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers of Kansas, Inc.
 Lease Name: Comanche License No.: _____
 Quarter _____ Sec. 13 Twp. 35S S. R. 16W East West
 County: _____ Docket No.: D 27,726

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 CONSERVATION DIVISION
 WICHITA, KS

PAID UP 9-8-05

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on the back of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING RECORDS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas H. McGinness
 CEO Date: 11/29/2000

Subscribed and sworn to before me this 29th day of November, 2000
 Notary Public: Donna L. May
 Commission Expires: 2/7/04

DONNA L. MAY
 Notary Public - State of Kansas
 My Appt. Expires 2/7/04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

COPY

Operator Name: McGinness Oil Company of Kansas, Inc. Lease Name: LCC Well # _____
 Sec. 12 Twp. 34 S. R. 12 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 Test All E. Logs Run: _____

| Name | Top | Datum |
|-------------|------|--------|
| Heebner | 3735 | (2257) |
| Lansing | 3947 | (2469) |
| KC | 4248 | (2770) |
| Hertha Lmst | 4453 | (2975) |
| Miss | 4651 | (3173) |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 279' | 60/40 Poz | 179 | 2%gel |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

LOGGING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Method of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Position of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Intended Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Daily Drilling Report

| | | |
|-----------------------------------|---------------------------------|-------------------------------|
| Well Name: LCC #1 | API Code: 15-007-22627 | Ref Well: Zimmerman #1 |
| Location: C W/2 SE 12 \ 34S \ 12W | Lease Name: LCC #1 | Ref Loc: C SE SE - 12/ 34S/ |
| County / State: BARBER, KS | Field: | County: BARBER, KS |
| GL Level: 1470 | Contractor: Duke Drilling Co. | GL Level: 1458 |
| KB Level: 1478 | Operator: McGinness Oil Company | KB Level: 1463 |

Current Date **15-Sep-00**

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Formation Tops

| Formation Name | Current Well Top | Subsea Datum | Ref Well Top | Ref Subsea | +/- To Ref Well | Comments |
|------------------|------------------|--------------|--------------|------------|-----------------|---------------------------------|
| Kanwaka Shale | 3519 | -2041 | 3509 | -2046 | 5 | |
| Elgin Sand Zone | 3531 | -2053 | 3522 | -2059 | 6 | 3521 to 3702- no shows |
| Oread | 3703 | -2225 | 3694 | -2231 | 6 | |
| Heebner Shale | 3735 | -2257 | 3730 | -2267 | 10 | |
| Lansing | 3947 | -2469 | 3935 | -2472 | 3 | |
| KC | 4248 | -2770 | 4230 | -2767 | -3 | |
| Stark Shale | 4418 | -2940 | 4402 | -2939 | -1 | |
| Swope | 4425 | -2947 | 4409 | -2946 | -1 | Slight dead oil show, to chalky |
| HushPuckney Shal | 4447 | -2969 | 4430 | -2967 | -2 | |
| Hertha Lmst | 4453 | -2975 | 4437 | -2974 | -1 | |
| Mississippian | 4651 | -3173 | 4632 | -3169 | -4 | 4638 Wea Miss, 4650 Solid Miss. |
| RTD | 4720 | -3242 | 4730 | -3267 | 25 | |

Daily Drilling Details Report

| Date | Start Depth | Daily Remarks |
|-----------|-------------|---|
| 9/2/2000 | 0 | Move in. |
| 9/5/2000 | 0 | Prep to Spud. Spud @ 7:45am. Set 6 Jts (268.35') 8 5/8" x 24# @ 279' with 175 sacks 60/40 Pozmix, 2%gel 3% CC. PD @ 11:30PM. 1/2 degree @311', 3/4 degree @ 1000'. |
| 9/6/2000 | 1000 | 1000', W.O.C. |
| 9/7/2000 | 2052 | Drilling @ 2052'. 3/4 degree @ 2006'. |
| 9/8/2000 | 2830 | Drilling at 2830'. |
| 9/9/2000 | 3466 | Drilling @ 3466' |
| 9/10/2000 | 3995 | Drilling @ 3995'. 1/2 degree @ 3873'. |
| 9/11/2000 | 4435 | Drilling @ 4435'. Gas detector unit has been malfunctioning, could be +/- on various structures. Can vary within 3 or 4'. |
| 9/12/2000 | 4680 | 4680' on botton with DST #1 4625'-4680', pipe strap @ 4680' was 5.75 short to the board. (no correction) Will drill 40' and test again. |
| 9/13/2000 | 4720 | Drilling @ 4720' Logging, Preparing to P & A. Proposed to move to washdown hole C NE NE tomorrow. Plugged with 40 sx @ 600', 50 sx @ 300', 10 sx @ 40', 15 sx in rathole, 10 sx in mousehole, Plugged down @ 2:30pm (60.40 Pozmix 6% gel) |

DRILL STEM TEST RESULTS

| DST | Date | Formation | Int Start | Int End | ISIP | FSIP | IFP | FFP | Time Interval |
|------------------|-----------|---------------|----------------------------|---------|------------------|------|---|-------|---------------|
| 1 | 9/12/2000 | Mississippian | 4625 | 4680 | 1334 | 1592 | 34-30 | 28-28 | 30-45-60-90 |
| 1st Open: | | G/7" | 2nd Open: 3.37 MCFG | | Recovery: | | 20' Mud | | |
| 2 | 9/13/2000 | Mississippian | 4680 | 4720 | 660 | 1397 | 28-30 | 28-28 | 30-45-60-90 |
| 1st Open: | | Good Blow | 2nd Open: Good Blow | | Recovery: | | 480' GIP, 25' mud w/scum of oil in tool, Hydo 2404-2316 | | |

Casing History

ORIGINAL

Well Name: **LCC #1**
Location **C W/2 SE 12 \ 34S \ 12W**
County / State : **BARBER, KS**
GL Level : **1470**
KB Level : **1478**

API Code: **15-007-22627**
Lease Name: **LCC #1**
Field:
Contractor: **Duke Drilling Co.**
Operator: **McGinness Oil Company**

Ref Well : **Zimmerman #1**
Ref Loc: **C SE SE - 12/ 34S/**
County: **BARBER, KS**
GL Level : **1458**
KB Level : **1463**

Current Date **15-Sep-00**

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| <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Brand</u> | <u>Type</u> | <u>Condition</u> | <u>Set Depth</u> | <u>Footage</u> |
|-------------|---------------|--------------|--------------|-------------|------------------|------------------|----------------|
| 8.75 | 24 | API | | Surface | New | 279 | 268.35 |

Cement Description: 175 sxs 60/40 Pozmix, 2%gel 3% CC

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