

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31229  
Name: DLB Oil & Gas, Inc  
Address: 1601 NW Expressway  
Suite 700  
City/State/Zip Oklahoma City, OK 73118  
Purchaser: None  
Operator Contact Person: Ted Campbell  
Phone (405) 848-8808  
Contractor: Name: NLS Well service  
License: 30421  
W/ Its Geologist: None  
Designate Type of Completion  
\_\_\_\_ New Well X Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
VXX Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
I. Workover: ATLANTIC REFINING  
Operator: DLB Oil & Gas, Inc.  
Well Name: V.L. Cook "A" #1  
Comp. Date was TA'd Old Total Depth 4627'  
XXX PLUG & ABANDON  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PSTD  
\_\_\_\_ Commingled \_\_\_\_ Docket No.  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No.  
\_\_\_\_ Other (SWD or Inj?) \_\_\_\_ Docket No.  
4-23-97  
Date of Reentry Date Reached TD Completion Date

API NO. 15- 007-01038-0001 ORIGINAL  
County Barber  
- NW-NW-SW Sec. 17 Twp. 34S Rge. 12W XW  
2385 Feet from S/N (circle one) Line of Section  
990 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S/N (circle one)  
Lease Name V.L. Cook Well # "A" #2  
Field Name Boggs  
Producing Formation None  
Elevation: Ground 1488 KB 1493  
Total Depth 4627 PSTD 4569  
Amount of Surface Pipe Set and Cemented at 240 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_ Yes X No  
If yes, show depth set \_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_  
feet depth to \_\_\_\_ w/ \_\_\_\_ sx cmt.  
Drilling Fluid Management Plan P&A 07 1-14-98  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_ ppm Fluid volume 250 bbls  
Dewatering method used Hauling to disposal  
Location of fluid disposal if hauled offsite:  
Operator Name Molz Oil & Gas  
Lease Name Molz License No. 6006  
\_\_\_\_ Quarter Sec. 29 Twp. 32 S Rng. 10 E/W (X)  
County Barber Docket No. CD 11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ted Campbell  
Title \_\_\_\_\_ Date \_\_\_\_\_  
Subscribed and sworn to before me this 28th day of February, 1997  
Notary Public Thayer A. Lum  
Date Commission Expires July 30, 2000

K.C.C. OFFICE USE ONLY  
F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C \_\_\_\_ Geologist Report Received  
Distribution  
✓ KCC ✓ SWD/Rep ✓ NGPA  
KGS Plug Other (Specify) IS

Form ACO-1 (7-91)

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SIDE TWO

Operator Name DLB Oil & Gas, IncLease Name V.L. CookWell # A2Sec. 17 Twp. 34S Rge. 12 ☐ East ☒ WestCounty Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

Hertha

ORIGINAL

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	11.60	4627	Standard	150	Calseal 5%
							Salt 18%

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4500-4505	60 gal acid on perfs/600 gal	DSFEA
		15% 30 ball sealers	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4446	4446		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
6-1-94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas none Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) \_\_\_\_\_

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