

SIDE ONE

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and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, KS 67202

Purchaser Total Petroleum

Operator Contact Person Michael Savier
Phone 265-9385

Contractor License # 5867
Name Heartland Drilling

Wellsite Geologist Paul C. Caragianis
Phone 722-9575

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

5/18/85 5/25/85 6/13/85
Spud Date Date Reached TD Completion Date

4776' 4730'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 213 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Alternate One Used

API No. 15-007-22,043

County Barber

C SW SE Sec 25 Twp 34S Rge 12 East West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

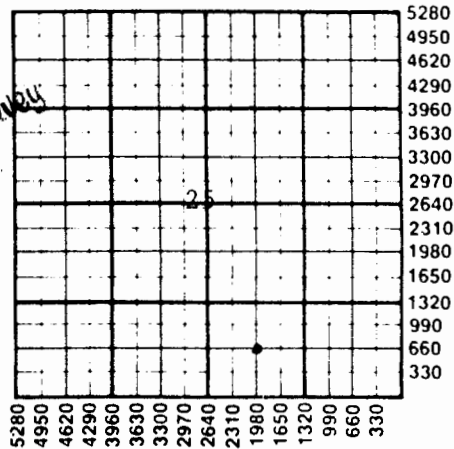
Lease Name Rose Well # 1

Field Name Hartner - Stranathan Field

Producing Formation Mississippi

Elevation: Ground 1376' KB 1377'

Section Plat



SEP 30 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T85-487
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 760 Ft North from Southeast Corner (Stream, XXXXXX) 2080 Ft West from Southeast Corner Sec 25 Twp 34S Rge 12 East West

Little Mule Creek
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name Rose Well # 1

Sec. 25 Twp. 34S Rge. 12 East West County Barber

Date of First Production 6/16/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil 17 Bbls	Gas MCF	Water 50 Bbls	Gas-Oil Ratio CFPB	Gravity
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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
0 - 235	Red Bed	4274	(-2897)
235 - 730	Red Bed & Shale	4433	(-3057)
730 - 4415	Shale	4512	(-3135)
4415 - 4555	Shale & Lime	4527	(-3150)
4555 - 4670	Lime	4648	(-3271)
4670 - T.D.	Lime & Shale	4712	(-3335)
	Mississippian	4736	(-3359)
	Mississippi Lime	4776	(-3399)
	RTD	4776	(-3399)
	LTD	4776	(-3399)

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)

Dually Completed Commingled

Report all strings set conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	40#	213'	Pozmix Common	150	50/50
Production	7 7/8"	4 1/2"		4774'	Lite wt. EA2	50	3% CaCl, 2% Gel.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4714 - 4730	Acidize w/250 gal. DSFE	4714-30
		Frac. w/44,000 gal. cross link gel. 140 sks 20/50 snd, 280 sks 10/20 snd, 100 sks 8/12 snd.	

TUBING RECORD

Size 2 3/8" Set At 4700' Packer at Liner Run Yes No