

26-34-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6006 EXPIRATION DATE 6/30/84

OPERATOR Molz Oil Co. API NO. 15-007-21,650

ADDRESS Rt. 2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD Stranathan

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi

PHONE 316/296-4558

PURCHASER Champlin Petroleum Company LEASE Molz Farm Corp

ADDRESS c/o Perry R. Brinlee WELL NO. 2

Mid-Continent Regional Manager WELL LOCATION SW-NW-SW

6441 N.W. Grand Boulevard 1650 Ft. from South Line and

Oklahoma City, Okl. 73116 415 Ft. from West Line of

DRILLING CONTRACTOR Sweetman Drilling, Inc. the SW/4(Qtr.) SEC 26 TWP 34 RGE 12 (W).

ADDRESS Heritage Park Place

Wichita, Kansas 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5310 PBSD 5310

SPUD DATE 9/27/83 DATE COMPLETED 10/8/83

ELEV: GR 1449 DF 1456 KB 1459

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9771.

Amount of surface pipe set and cemented 254' DV Tool Used? none.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

		26	
02			

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

W-1-14-22
SIDE TWO

OPERATOR Molz Oil Co.

LEASE Molz Farm Corp SEC. 26 TWP. 34 RGE. 12W (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>✓ Check if no Drill Stem Tests Run.</p> <p>✓ Check if samples sent to Geological Survey</p>				
Red beds	0	1230		
Anhydrite & shale	1230	1920		
Limestone & shale	1920	3610		
Sandstone Very fine grained, silty, mica	3610	3765	Elgin S.S.	3610
Shale & lime	3765	3817		
Sh black carb.	3817	3820	Heebner sh.	3817
Lime	3820	3853		
Shale & sandstone	3853	4319		
Limestone & shale	4319	4710	Kansas City	4319
Shale black carb.	4710	4718	Cherokee Shale	4710
Lime & shale	4718	4732		
Cherty dolomitic limestone show of oil & good porosity in top 60'	4732	5007	Mississippi	4732
Shale	5007	5081	Kinderhook sh	5007
Shale black carb.	5081	5114	Chattanooga sh	5081
Shaley lime	5114	5153	Maquoketa	5114
Limestone, very cherty, no show	5153	5246	Viola	5153
Shale gray-green	5246	5253	Simpson sh	5246
Dolomitic sandstone	5253	5310 TD	Simpson sd.	5253
Ran Great Guns RA-Guard, Neutron-Density				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% Demud acid - 4 gal I-2	4734-4780
80,000# 10/20 sand 20,000# 8/12 Sand	
1890 BBls. 3% gelled acid	
Date of first production 10/17/83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity
Oil 10 bbls.	Gas 100,000 XXXXX %
	Water 10 bbls.
	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) vented	Perforations 4734-4736 4751-4764 4771-4780

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	13"	10 3/4"		254	Common	200	3% c.c. 2% gel
Production	7 7/8"	4 1/2"		4889	Common	100	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD			PERFORATION RECORD		
Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8"	4881'	none	4		4734.5-4736.5
			2		4751-4764
			2		4773-4780