

27-34420

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,292

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi  
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Burgess "A" *may just be B*

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SE SW

DRILLING Union Drilling 330 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 34S RGE 12W.

PLUGGING (Office Use Only)  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 4850 PBTD 4849

SPUD DATE 11-16-81 DATE COMPLETED 11-25-81

ELEV: GR 1445 DF 1448 KB 1450

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WS: 108-15  
SIDE THE  
OPERATORACO-1 WELL HISTORY  
Ranch Petroleum Corporation LEASE Burgess "A" #2 SEC. 27 TWP. 34S RGE. 12W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	335	Kansas City	4323(-2873)
Redbed & Shale	335	678	Base Ks. City	4575(-3125)
Shale	678	4022	Cherokee	4707(-3260)
Shale & Lime	4022	4547	Cherokee Sd.	4733(-3283)
Lime	4547	4810	W. Mississippi	4738(-3288)
Lime & Chert	4810	4850	LTD	4854(-3404)
RTD	4850			
Drill Stem Test #1 4722-4740' (Cherokee) Packer failure. Drill ahead. Drill Stem Test #2 4725-4780' (Mississippi) 30-30-120-90. Strong blow throughout. Gas to surface on 2nd opening. Rec. 125' gas cut mud. ISIP 368#, FSIP 1725#, IFP 79-79#, FFP 79-79# Drill Stem Test #3 4780-4810' (Mississippi) 30-30-120-90. Strong blow throughout. Rec. 700' gas om 1/20 1/2e. 180' oil and gas cut water. IFP 69-119# FFP 49-199#, ISIP 1784#, ISIP 1099#				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac 40,000 lbs. sd. (30,000 20/40 sd. 10,000 10/20 sd.)				4740-4754	
Acid 300 gal. 15% Demud acid, 1 gal. I-2 Inhibitor				4740-4754	
Date of first production 4-17-82				Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity				21.4	
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold) Sold			Perforations 28		

\* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		321'	Common	300	2% gel, 3% cc
Production		4-1/2"		4849	50/50 posmix	220	18% salt, 4# gil/sx.

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4740-4754

## TUBING RECORD

Size	Setting depth	Packer set at			

27-34S-12W  
Ind

CONTRACTOR'S WELL LOG

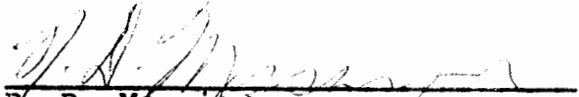
OPERATOR: Ram Petroleum Corporation  
CONTRACTOR: Union Drilling Co., Inc.  
LEASE NAME: Burgess #1  
LOCATION: SW SW SE Section 27-34S-12W  
Barber County, Kansas  
COMMENCED: November 16, 1981  
COMPLETED: November 25, 1981

0	335	Redbed	Set 8-5/8" @ 321' w/300 sxs
335	678	Redbed & shale	common cement 2% gel, 3% CC
678	4022	Shale	
4022	4547	Shale & lime	
4547	4810	Lime	
4810	4850	Lime & chert	
4850		TD	

We certify that the above foregoing is a true and correct copy of the log on the Burgess #1, SW SW SE Section 27-34S-12W, Barber County, Kansas.

Union Drilling Co., Inc.

DEC 29 1987  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

  
R. D. Messinger

STATE OF KANSAS     )  
                              ) SS  
COUNTY OF SEDGWICK )

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid County and State as of this 1st day of November, 1981.

My appointment expires:

12-24-84

  
Shirely A. Gallegos  
Notary Public

