

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL		PLAT	
	27		o

(Office Use Only)

KCC _____

KGS ✓

SWD/REP _____

PLG. _____

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR McGinness Oil Co LEASE Molz Farms, In SEC. 27 TWP. 34 SRGE. 12 (W)FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				Log Tops:	
				Kansas City	4336 (-2880)
				Base/Kansas City	4586 (-3130)
				Cherokee	4722 (-3266)
				Cherokee Sand	4742 (-3286)
				Mississippi	4754 (-3298)
				TD	4835 (-3379)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
2,500 gal Mud Acid			
Frac'd with 1,917 bbls treated KCl fresh water & 96,500 # sand			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil 20 BOPD bbls	Gas 1,300 MCFGPD MCF	Water % LOAD bbls
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPS	
		Perforations 4755-4784	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	337'	Class A	225	3% A7 & 2% Gel
Production		4 1/2"		4836'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4755-4784
Size	Setting depth	Packer set at			
2 3/8"	4719'	4621'			