

-TYPE

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

28-34-12W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255 EXPIRATION DATE 6-30-83

OPERATOR McGinness Oil Company API NO. 007-21,529

ADDRESS 1026 Union Center Building COUNTY Barber  
Wichita, Kansas 67202 FIELD Hardtner

\*\* CONTACT PERSON Douglas H. McGinness PROD. FORMATION Mississippian  
PHONE (316) 267-6065

PURCHASER Champlin Petroleum Company LEASE Graves

ADDRESS 6441 N.W. Grand Blvd., Suite 300 WELL NO. #1  
Oklahoma City, OK 73116 WELL LOCATION C S/2 SE SW

DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from SOUTH Line and  
CONTRACTOR 660 Ft. from EAST Line of  
ADDRESS 200 W. Douglas, Suite 250 the (Qtr.) SEC 28 TWP 34S RGE 12W.  
Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4839' PBTD 4827'

SPUD DATE 11-23-82 DATE COMPLETED 1-04-83

ELEV: GR 1450' DF KB 1459'

DRILLED WITH ~~COAXIAL~~ (ROTARY) ~~WIRE~~ TOOLS.

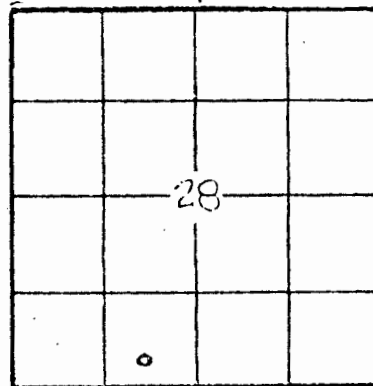
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 333' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

WELL PLAT

(Office Use Only)



KCC ☒

KGS ☒

SWD/REP ☐

PLG. ☐

Amount and kind of material used

Depth interval treated

Acidized with 750 gal 15% HCL

Frac'd with 40,000 gals gelled salt water and  
40,000# sand

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION  
PER 24 HOURS

Oil

25BOPD

Gas

25,000

Water

%

5

Gas-oil ratio

bbbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

4775-4785

W-1-4E TWO

ACO-1 WELL HISTORY

OPERATOR McGinness Oil Co LEASE Graves SEC. 28 TWP. 34S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0	127		
Red Bed and Shale	127	507		
Shale	507	991		
Sand-- Clay	991	1520		
Shale and Lime	1520	4565		
Lime	4565	4839		
Rotary Total Depth	4839			
Log Tops:				
Heebner	3825	(-2366)		
Kansas City	4322	(-2863)		
Base Kansas City	4573	(-3114)		
Cherokee	4706	(-3247)		
Cherokee Sand	4727	(-3268)		
Mississippian	4732	(-3273)		
DST #1:				
4722-4736, 20-20-20-40, #63, #52, 52-52-42-42, HP-2407-2316 T-118°F, Recovered 10' Mud				
DST #2:				
4722-4790, 45-45-90-90, #252, #493, 126-105-262-252, HP-2535-2449, T-120°, GTS 26", Stab 24 MCFG/65", Recovered 120' SGCM w/RSO & 125' Gassy HOC Mud.				

Size	Setting depth	Packer set at			
2 3/8"	4800'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	333'	Common	275	3% gel, 2% CC
Production		4 1/2"	10 1/2#	4838'	Common	175	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4775-4785