

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255 EXPIRATION DATE June 30, 1983

PERATOR McGinness Oil Company API NO. 15-007-21,579

ADDRESS 1026 Union Center Building COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

* CONTACT PERSON Douglas H. McGinness PROD. FORMATION Mississippi
PHONE 316-267-6065

PURCHASER Champlin Petroleum Company LEASE Graves "B"

ADDRESS P. O. Box 7 WELL NO. 1

Ft. Worth, Texas 76101 WELL LOCATION E/2 SW SW

DRILLING Dunne-Gardner Petroleum, Inc. 660 Ft. from South Line and

CONTRACTOR 200 W. Douglas, Suite 250 990 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 28 TWP 34 SRGE 12 (W). ~~(E)~~X

PLUGGING NA WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 4896' PBD 4889'

SPUD DATE 4-20-83 DATE COMPLETED 5-19-83

ELEV: GR 1459' DF KB 1469'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)

WSP-48-85

ACO-1 WELL HISTORY XEX
 OPERATOR McGinness Oil Company LEASE Graves B-1 SEC. 28 TWP. 34S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
X Check if no Drill Stem Tests Run.					
Red Bed, Lime and Shale	0	800			
Shale and Sand	800	1424			
Lime and Shale	1424	4636			
Lime	4636	4738			
Lime and Shale	4738	4896			
Rotary Total Depth	4896				
Log Tops:					
Kansas City	4333 (-2864)				
Base/Kansas City	4591 (-3122)				
Cherokee	4727 (-3258)				
Cherokee Sand	4746 (-3277)				
Mississippi (Shaley)	4758 (-3289)				
Mississippi (Solid)	4806 (-3337)				
Electric Log TD	4889 (-3420)				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized with 2000 gal mud acid - ball treatment			
Frac'd with 30000# 16-30 sand & 30000# 10-20 sand in 1432 bbls of gelled salt water			
Date of first production May 8, 1983	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P. 25 BOPD	Oil bbls. 62,000	Gas MCF % load	Water bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4809-4852	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		326	Common	275	3% CC, 2% gel
Production		4 1/2"		4895	Common	175	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		4809-4817
TUBING RECORD			1		4822-4828
Size 2 3/8"	Setting depth 4862'	Packer set at	1		4832-4852