

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

28-34-12W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5041	EXPIRATION DATE	6-30-83
OPERATOR	Ram Petroleum Corporation	API NO.	15-007-21,380
ADDRESS	1260 KSB&T Bldg.	COUNTY	Barber
	Wichita, Kansas 67202	FIELD	Hardtner
** CONTACT PERSON	Robt K. Edmiston	PROD. FORMATION	Mississippi
	PHONE (316) 265-5241		
PURCHASER (oil)	Koch	(gas)	KS Gas Supply
LEASE	Graves "B"		
ADDRESS	P.O. Box 2256	Box 300	WELL NO. #2
	Wichita, KS 67201	Tulsa, OK 74102	WELL LOCATION 40' N, 115' E SW SE SE
DRILLING	H-30, Inc.	370 Ft. from	South Line and
CONTRACTOR		875 Ft. from	East Line of
ADDRESS	251 N. Water Suite 10	the SE (Qtr.) SEC28 TWP 34SRGE 12W.	
	Wichita, Kansas 67202		
PLUGGING		WELL PLAT	
CONTRACTOR		(Office Use Only)	
ADDRESS		KCC ☒	
		KGS ☒	
		SWD/REP ☐	
		PLG. ☐	
TOTAL DEPTH	4800	PBTD	4800
SPUD DATE	1-18-82	DATE COMPLETED	1-31-82
ELEV: GR	1437	DF	1439
		KB	1442
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			

Amount of surface pipe set and cemented 366 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed		322	Base Ks. City	4568
Sand and Red Bed		700	Cherokee	4702
Red Bed		1379	Cherokee Sd.	4722
Red Bed and Shale		1744	Mississippi	4731
Shale and Lime		3590	LTD	4792
Lime and Shale		3800		
Shale and Lime		4800		
RTD		4800		

Drill Stem Test #1 4728-4760' (Mississippi)
30-30-120-90. Tool plugged on first opening.
Weak to good blow on 2nd opening. Rec.
1360' slightly oil cut very gassy water.
ISIP 2034# (false reading due to plugged tool)
FFP 287-695#, FSIP 1759#

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid 500 gal. 15% Demud, 1 gal. I-2				4742-4748	
Frac: 40,000 sd. (30,000 20/40 sd., 10,000 10/20 sd.)				4742-4748	
Date of first production				Gravity	
Producing method (flowing, pumping, gas lift, etc.)				18.5	
Pumping					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	5 bbls.	4.5 MCF	78	17.5	900 CFPB
Solution of gas (vented, used on lease or sold)				Perforations	
				24	

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		366	Common	425	2% gel, 3% cc
Production		4-1/2	9.5#	4799	50/50 posmix	225	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4742-4748

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	4780	

file
SEP
PI



COMPANY Ram Petroleum Corp.

SEC. 28 T. 34 R. 12W
LOC. SW SE SE

FARM Graves

NO. B-2

COUNTY Barber

ROTARY TOTAL DEPTH 4800'

COMM. January 18, 1982

COMP. January 31, 1982

CONTRACTOR H-30, INC. (Rig #5)

ISSUED February 5, 1982

CASING

10 3/4"

8 5/8" - Set at 366' cemented w/425 sxs cement

ELEVATION 1445' K.B.

5 1/2"

4 1/2" - Set at 4799' cemented w/225 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed	322'
Sand and Red Bed	700'
Red Bed	1379'
Red Bed and Shale	1744'
Shale and Lime	3590'
Lime and Shale	3800'
Shale and Lime	4800'
Rotary Total Depth	4800'

I hereby certify the above and foregoing to be a true and correct
log of the above described well as shown by the drilling reports.

H-30, INC.

Gary Younger

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said
county and state this 5th day of February, 1982.

My Commission Expires: May 12, 1984