			\bigcirc		KA	NSAS			\bigcirc				
	WELL COMPLET	TION REPORT	Γ AN	D	A Copy	- VU				. <u>32</u> т	.34 R.12 K		
_		007		20 0	22 4	De , ° 0	REPA				SE SE NE		
O	WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 — 007 — 20,922 Wichita Number Operator Braden-Deem, Inc. Address 200 E 1st First Wichita, Kansas 67202 Well No. Lease Name									Sarber Barber			
	Operator Parada Dagan Inc.								Π,	County Barber 640 Acres			
	Braden-Dee					~~^~ _{~~}	<u>,~</u>	4	_		N		
	200 East Fir	rst Wichit	a,K	ansas	67202					160	160		
	Well No. Lease Name #1 Graves												
	Footage Location									 -	131111111111111111111111111111111111111		
		(N) (30 line	330		feet	from (E) (XXX	line			 			
	Principal Contractor			Geol	ogist					160	160		
	Abercrombie Dr	illing, Inc	•		e Poulser Depth	P.B.T.D.					cate well correctly		
$\overline{}$	5/23/80			484	•	4818			E	lev.: Gr	14.50		
	Directional Deviation	!		Oil	ınd/or Gas Purc				┨.	- 1463	кв 1467		
	1976' - 1°,	3779 - 1°								F	KB		
	CASING RECORD												
	Report of all strings set — surfoce, intermediate, production, etc.												
	Purpose of string	Size hole drilled	Size co	sing set O.D.)	Weight lbs/ft.	Setting depth		Type cer	nent	Sacks	Type and percent additives		
	Surface	121	8-5	/8	20#	326	_C.c	ommon		275	3% Cacl - 2% ge		
	Production	7-7/8	41/211		10.5#	4840	60	0/40	Pozmix	100			
\bigcirc													
		LINER RECOI	RD.					***	PERFORA	FORATION RECORD			
	Top, ft.	Bottom, ft.	Sacks co	ement	Shots	Shots per ft.		Size & type		Depth interval			
		TUBING RECO	RD			1			1/211 D.F) let	Cherokee 4756-4764		
1	Size Setting depth P			Packer s	set at	<u> </u>			2 5.1	. 000	Mississippi		
						1			$\frac{1}{2}$ II D.P. Jet		4776 - 4786		
		A	CID,	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E REC	ORD	.			
		Amou	int and	kind of	material used					<u> </u>	Depth interval treated		
****	1000 gals 15% Hec w/32 Pall coalors									4756-4764 4776-4786			
	1000 qals. 15% Hcc w/33 Ball sealers									4756-4764			
	Foam Frac. w/512,700 SCF N2, 178 bbls. treated									4776-4786			
	Water & 20.000# 20-40 Sd. Max. pres. 3740 psi												
	INITIAL PRODUCTION												
	Date of first production Producing method (flowing, pumping, gas lift, etc.)												
	July 7, 1980	Óil		Flowi	ng Gas		1.	Water			Gas-oil ratio		
	RATE OF PRODUCTION PER 24 HOURS	10		ЬЬ		4	MCF	** 616	0	bbls.	CFPB		
O	Disposition of gas (vente		sold)			·			ing interval	(s)			
	Vented							4756	6 - 4764	<u> 4776</u>	<u>-4786</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days ofter completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator	Lan	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Braden-Deem, Vell No.	Lease Name			Oil & Gas		
Graves						
s <u>32 t34</u> r <u>1</u> 2						
	WELL LOG nes of porosity and contents thereof; core tested, cushion used, time tool open, flowin	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH	
Red Beds Red Bed & SI Anhydrite Red Bed & SI Lime & Shale Rotary TD	nale	0 341 1414 1432 1480	341 1414 1432 1480 4841 4841	Brownlime Lansing Base - Kan.City Cherokee Shale Cherokee SS Erosional Miss. Mississippi	4736 (-326) 4764 (-329	
	USE ADDITIONAL SHEETS	, IF NECESSARY, TO	COMPLETE V	VELL RECORD.		

Signature
President
Title
July 9, 1980
Date

WICHITA, BRANCH

CONTRACTOR'S WELL LOG

OPERATOR: CONTRACTOR:

WELL NAME:

LOCATION:

SPUD DATE:

COMPLETION DATE:

Braden-Deem, Inc.

Abercrombie Drilling, Inc.

GRAVES #1

SE SE NE, Section 32-24-12

Barber County, Kansas

5-23-80

6-3-80

0		341	Red beds
341		1414	Red bed & shale
1414		1432	Anhydrite
1432		1480	Red bed & shale
1480		4850	Lime & shale
	\	4850	Rotary Total Depth

Spud at 4:00 a.m., 5-23-80. 7:00 a.m. drilling @ 190'.

R.T.D. 4850' L.T.D. 4841' Daywork 17-1/2 hours. Visc. 54, mud weight 9.1, water loss 11.88, pH 11.5, Chl. 15,000, solids 5.5, trace of sand, no LCM. Daily mud cost \$103.00, accumulated mud cost \$5,661.40. Ran 116 joints of $4\frac{1}{2}$ " - $10\frac{1}{2}$ # casing. Set at 4840'. Cemented with 100 sacks of 60/40' posmix. Job complete at 1:15 a.m., 6-3-80.

SAMPLE TOPS:

Anhydrite 1415

B/Anhydrite 1432

STATE OF KANSAS

COUNTY OF SEDGWICK

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling, Inc., does hereby state that the above and forgoing is a true and correct copy of the log of the GRAVES #1, SE SE NE, Section 32-24-12, Barber County, Kansas.

ABERCROMBIE DRILLING, INC.

RV.

L. Partridge, Asst. Sec.-Trea

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county and state as of the 13th day of June, 1980.

SHERRIE L. BROOKS Sedgwick County, Ks. My Appt Exp. Sherrie L. Brooks, Notary Public