

32-34-120 91 ^{Incl}

State Geological Survey
WICHITA BRANCH

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE NEW POOL NP 98327

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE _____

OPERATOR Sunwest Exploration Co. API NO. 15-007-21,644

ADDRESS 2851 S. Parker Rd. # 1310 COUNTY Barber

Aurora, CO 80014 FIELD HARDTNECK

** CONTACT PERSON G. C. JONES PROD. FORMATION Misenerk

PHONE (303)-696-1662

PURCHASER _____ LEASE Allan Hall

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Cougar Drilling Co., Inc. # 5138 WELL LOCATION NW SW NE

ADDRESS 555 N. Woodlawn, Suite 114 1650 Ft. from N Line and

Wichita, KS 67208 2310 Ft. from E Line of

the NE (Qtr.) SEC 32 TWP 34 RGE 12 W

PLUGGING n/a CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5375 PBTD _____

SPUD DATE 8-19-83 DATE COMPLETED 8-29-83

ELEV: GR 1490 DF 3 KB 1500

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

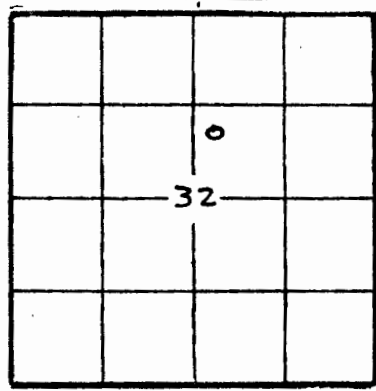
Amount of surface pipe set and cemented 362' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other NEW POOL - New Pay

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

G. C. Jones, Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. C. Jones
(Name)

SIDE TWO
OPERATOR Sunwest Exploration

LEASE Allan Hall #1

ACO-1 WELL HISTORY
SEC. 32 TWP. 34 RGE. 12 W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Redbeds, clay			0	998	Log Tops:	
Shale			998	1760		
Shale, lime			1760	4325	Kansas City	4341 (-2841)
Lime, shale			4325	4630	Base/Kansas	4629 (-3129)
Shale, lime			4630	5240	City	
Lime, shale			5240	5285	Cherokee Shale	4764 (-3264)
Shale, lime			5285	5375	Cherokee Sand	4786 (-3286)
DST #1:					Mississippi	4799 (-3299)
4760-4800, 15-15-15-15, ISIP #28,					Misener Sand	5232 (-3732)
IFP 14-14, FFP 28-28, FSIP #28,					Viola	5245 (-3745)
Recovered 10' mud, T 120° F.					Simpson Sand	5351 (-3851)
DST #2:					Total Depth	5374 (-3874)
5220-5240, 30-30-60-60, ISIP #2036,						
IFP 70-211, FFP 211-211, FSIP #1966,						
GTS/40" TSTM, Recovered 270' Mud,						
420' gassy muddy oil.						

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal acid MCA		5232 - 5238
<p style="text-align: center;">STATE GEOLOGICAL COMMISSION SEP 22 1983 CONSERVATION DIVISION Wichita, Kansas</p>		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Sept 9, 1983	Pumping	41°
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	150 bbls.	20,000 MCF
		Water
		none
		Gas-oil ratio
		NA
Disposition of gas (vented, used on lease or sold)		Perforations
used on lease		5232-5238

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8"		24#	362'	SX cement	300	60/40 Poz 10% Salt
Production	5 1/2"		14 1/2#	5358'	SX cement	280	60/40 Poz 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft	3/8"	5232 - 5238

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	5215	None