

34-34-12W
SEP

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,234

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch Oil (gas) Kansas Gas Supply LEASE ALBERDING

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, Kansas 67201 Tulsa, OK 74102 WELL LOCATION SW SW NE

DRILLING Union Drilling Co., Inc. 330Ft. from West Line and

CONTRACTOR ADDRESS 422 Union Center Bldg. 330Ft. from South Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 34 TWP 34S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

State Geological Survey
WICHITA, BRANCH

WELL PLAT

(Office Use Only)

		34'	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4825 PBD 4824

SPUD DATE 9/4/81 DATE COMPLETED 12/18/81

ELEV: GR 1424 DF KB 1429

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 310' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston

LUGI - 48 - 48
SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corporation LEASE ALBERDING #1 SEC. 34 TWP, 34S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	318		
Shale	318	4470	Kansas City	4356(-2927)
Shale & Lime	4470	4612	Base KC	4578(-3149)
Lime	4612	4721	Cherokee	4712(-3283)
Lime & Shale	4721	4785	Cherokee Sand	4736(-3307)
			W. Mississippi	4750(-3321)
			S. Mississippi	4758(-3329)
Lime	4785	4825		
RTD	4825		LTD (Great Guns Logged)	4822(-3.)
Drill Stem Test #1, 4767-4785 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Strong blow throughout. Rec. 1690' gas in pipe, 65' oil cut mud w/show of oil in tool. ISIP 869#; FSIP 1011#; FP 38-38#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac: 40,000# sand(30,000# 20-40 & 10,000# 10-20)		4758-4768
Date of first production 10/9/81		Producing method (flowing, pumping, gas lift, etc.) pumping
GRAVITY		19°
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
Disposition of gas (vented, used on lease or sold) sold		Gas-oil ratio bbls. CFPB
		Perforations

NOTE: Edmiston Oil Company, Inc., op is well from the casing point.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	14"	10-3/4"		310'	Common	300	2% gel, 3% cc
Production pipe	7-7/8"	4 1/2"	10.5	4824'	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		4758-4768
Size	Setting depth	Packer set at			