

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,376

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Alberding

ADDRESS P.O. Box 2256 Box 300 WELL NO. #4

Wichita, KS 67201 Tulsa OK 74102 WELL LOCATION 300' S of SW NE NE

DRILLING Union Drilling 1290 Ft. from North Line and

CONTRACTOR 422 Union Center Bldg. 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 34 TWP 34S RGE 12W.

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR
ADDRESS

TOTAL DEPTH 4810' PBSD 4798'

SPUD DATE 1-20-82 DATE COMPLETED 1-29-82

ELEV: GR 1429 DF 1432 KB 1434

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" @ 327DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

6151-PE-48

SIDE TWO
OPERATOR

Ram Petroleum Corporation LEASE Alberding #4

ACO-1 WELL HISTORY

SEC. 34 TWP. 34S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	347	Kansas City	4327(-2893)
Redbed & Shale	347	860	Base Ks. City	4576(-3142)
Shale	860	4435	Cherokee	4708(-3274)
Lime & Shale	4435	4575	Cherokee Sd.	4732(-3298)
Lime	4575	4810	Mississippi	4740(-3306)
RTD	4810		LTD	4811(-3377)
Drill Stem Test #1 4730-4770 (Mississippi) 30-30-120-90. Gas to surface in 30 minutes. Stabilized in 90" on 2nd opening. Rec. 100' gas cut mud with specks of oil. ISIP 739#, IFP 90-77#, FFP 77-66#, FSIP 673#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac. w/40,000 sd. (30,000 20/40 sd., 10,000 10/20 sd)				4745-4755	
Acid 500 gal. 15% Demud and 1 gal. I-2				GL to 4798	
Date of first production				Gravity 19.7	
Producing method (flowing, pumping, gas lift, etc.)				Pumping	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbls.	MCF	bbls.	CFPS
Perforations				40	

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		327'	Common	300	2% gel, 3% cc
Production		4-1/2"		4809'	50/50 posmix	225	4% gil. salt sat.
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD				4		4745-4755	
Size	Setting depth	Packer set at					
2-3/8"							