



34-34-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,011

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Terwort

ADDRESS P.O. Box 2256 Box 300 WELL NO. #3

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SE SW

DRILLING Union Drilling 330 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 34 TWP 34 RGE 12W.

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)

Well plat grid with a dot in the bottom-left cell.

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4830 PBD

SPUD DATE 11-3-80 DATE COMPLETED 11-11-80

ELEV: GR 1397 DF 1399 KB 1402

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 334 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.S. - PE - HE
 SIDE TWO
 OPERATOR Ram Petroleum Corporation

ACO-1 WELL HISTORY
 SEC. 34 TWP 34 RGE. 12 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	4292	Heebner	3801
Shale & Lime	4292	4612	Lansing	4326
Lime & Shale	4612	4709	Base Ks. City	4573
Lime	4709	4830	Cherokee Shale	4707
RTD		4830	Cherokee Sand	4732
			Weathered Miss.	--
			Mississippi	4744
			LTD	4830
Drill Stem Test #1 4727-4757 (Cherokee) 30-30-120-90. Weak blow/20 min. Rec. 70' mud. ISIP 43#, FSIP 53#, FP 43-53# Drill Stem Test #2 4745-4775 (Mississippi) 30-30-120-90. Gas to surface in 30 min. During 2nd opening, ga. 46,700 cfg/15 min.; 37,300 cfg/2 hrs. Rec. 180' heavy oil & 10' heavy muddy oil. ISIP 1497#, FSIP 1561#, FP 86-107#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac: 40,000# sd. (35,000# 20/40 sd., 5,000# 10/20 sd.)		4744-4754
Acid: 300 gal. 15% Demud, 1gal. I-2		4744-4754
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
		Pumping
		Gravity 23.0
RATE OF PRODUCTION 24 HOURS	OIL 5 bbls.	Gas 52.2 MCF
		Water 61% 8 bbls.
		Gas-oil ratio 10440 CFPB
Perforations		20

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	10-3/4		334	Common	275	2% gel, 3% cc
Production		4-1/2	9.4	4829	50/50 Posmix	220	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD			2		4744-4754		
Size	Setting depth	Factor set at					