

**CONFIDENTIAL**

**COPY**

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31980

Name: Lotus Oper. Co. LLC/CRS, LLC

Address 100 S. Main, Suite 520

City/State/Zip Wichita, Kansas 67202

Purchaser: Plains All American Pipeline

Operator Contact Person: Tim Hellman

Phone (316) 262-1077

Contractor: Name: Clarke Corp

License: KLN 5105

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  S/D  S/O  Temp. Abd.  
 Gas  ENHR  S/GW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Edminston Oil Co., Inc.

Well Name: #3 Terwort

Comp. Date 1980 Old Total Depth 4830

Deepening  Re-perf.  Conv. to Inj/S/D  
 Plug Back  P/BTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (S/D or Inj?)  Docket No. \_\_\_\_\_

11-9-99 11-12-99  
Date Reached TD Completion Date

API NO. 15- 007-210110001

County Barber

-SW-SE-SW Sec. 34 Twp. 34 Rge. 12 X<sup>E</sup>

330 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S/W (circle one)

Lease Name Terwort Well # 3

Field Name Stranathan

Producing Formation Mississippi and Pawnee

Elevation: Ground \_\_\_\_\_ KB 1402'

Total Depth 4830' P/BTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 10-3/4@334 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re-work, 2-23-00 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content None ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name No Pits

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the apud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Managing Member Date 12-3-99

Subscribed and sworn to before me this 3rd day of DECEMBER, 19 99.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

SALLY R. BYERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/6/00

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  S/D/Rep  NGPA  
 KGS  Plug  Other  
**RELEASED** (Specify)

DEC 5 2000  
Form ACO-1 (7-91)

FROM CONFIDENTIAL

Operator Name Lotus Operating Co. LLC

Lease Name Terwort

Well # 3

Sec. 34 Twp. 34 Rge. 12  East  West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample Name Top Datum

SAME AS ORIGINAL

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth      |
|----------------|--|--|------------|
| 2              | 4764-4774'   | AC 1500 MA   | 4764-4774' |
| 2              | 4670-4680'   | AC 1500 MA   | 4670-4680' |
|                |  |  |            |
|                |  |  |            |

| TUBING RECORD                                  | Size   | Set At  | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|--|---------|-------------|---------------|--|
|  | 2"   | 4799'   | None        |               |  |
| Date of First, Resumed Production, SMD or Inj. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |  |
| 11-12-99                                       |  |         |             |               |  |
| Estimated Production Per 24 Hours              | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity  |
|  | 6  | 20      | 55          |               |  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_