

35-34-12W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*Inf*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,378

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner Ext.

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi  
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) Ks Gas Supply LEASE BURGESS "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SW NW

DRILLING CONTRACTOR H-30 Drilling Co., Inc. 330 Ft. from West Line and

ADDRESS 251 N. Water - #10 330 Ft. from South Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 34S RGE 12W

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS WICHITA BRANCH \_\_\_\_\_

TOTAL DEPTH 4840' PBTD 4839'

SPUD DATE 3/11/82 DATE COMPLETED 3/21/82

ELEV: GR 1425' DF \_\_\_\_\_ KB 1433'

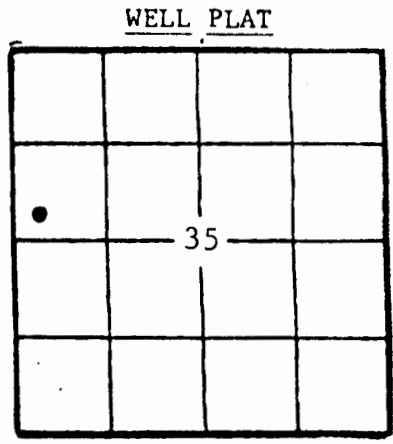
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 340' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE CORPORATION COMMISSION REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

AUG 05 1982

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CONSERVATION DIVISION  
Wichita, Kansas

W.C.I. 45-72E

ACO-1 WELL HISTORY  
 OPERATOR Ram Petroleum Corp. LEASE Burgess "B" #1 SEC. 35 TWP. 34S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW BIOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed and Sand	0	740		
Redbed	740	1011		
Redbed and Shale	1011	1325		
Lime and Shale	1325	1800		
Shale and Lime	1800	2670		
Lime and Shale	2670	3090		
Shale and Lime	3090	3845		
Lime and Shale	3845	3975		
Shale and Lime	3975	4311		
Lime and Shale	4311	4437	Kansas City	4350(- 17)
Shale and Lime	4437	4655	Base KC	4587(-3154)
Lime and Shale	4655	4750	Cherokee	4725(-3292)
Shale and Lime	4750	4840	Cher. Sand	4750(-3317)
RTD	4840		Mississippi	4760(-3327)
			LTD	4838(- 05)
			(Great Guns Logged)	
Drill Stem Test #1, 4750-4800 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Fair to good blow. Gas to surface/too small to measure/30 min./2nd shut in Rec. 120' gas cut mud. ISIP 250#; FSIP 752#; FP 96-77#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid: 500 gal. 15% demud		4778-4786
Frac: 30,000# 20/40 sand & 10,000# 10/20 sand		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	
1 OF PRODUCTION 24 HOURS	Oil	Gas
	bbh	MCY
		Water %
		Gas-oil ratio
		GRP
Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface pipe	12 1/2"	8-5/8"		340'	common	340	
Production pipe	7-7/8"	4 1/2"	10.5	4839'	50-50 poz	225	2% gel + 4# gil/

NOTE: Operated on Oil Company, Inc., operates this well from the casing...

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4		4778-4786
TUBING RECORD					
Size	Setting depth	Packer set at			

*Handwritten signature*

KANSAS DRILLERS LOG

COMPANY Ram Petroleum Corp.

SEC. 35 T. 34S R. 12W

FARM Burgess "B" NO. 1

LOC. SW SW NW

COUNTY Barber

ROTARY TOTAL DEPTH 4840'

COMM. March 11, 1982

COMP. March 21, 1982

CONTRACTOR H-30, INC. (Rig #5)

ISSUED March 25, 1982

CASING

10 3/4"

8 5/8" - set at 340' cemented w/340 sxs cement

ELEVATION 1433' K.B.

5 1/2"

4 1/2" - set at 4839' cemented w/225 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand and Red Bed	
Red Bed and Sand	740'
Red Bed	1011'
Red Bed and Shale	1325'
Lime and Shale	1800'
Shale and Lime	2670'
Lime and Shale	3090'
Shale and Lime	3845'
Lime and Shale	3975'
Shale and Lime	4311'
Lime and Shale	4437'
Shale and Lime	4655'
Lime and Shale	4750'
Shale and Lime	4840'
Rotary Total Depth	4840'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

*Handwritten signature of Gary Younger*  
Gary Younger