

Sub P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

25-34-12W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,379

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Burgess "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #2

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW NW NW

DRILLING CONTRACTOR H-30 Drilling Company, Inc. 990 Ft. from North Line and

ADDRESS 251 N. Water #10 330 Ft. from South Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 34S RGE 12W.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 4830 PBTD 4815

SPUD DATE 2-15-82 DATE COMPLETED 2-26-82

ELEV: GR 1439 DF 1442 KB 1447

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 317' DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gal. 15% Demud, 1 gal I-2	4766-4780
Frac 40,000# sd (30,000 20/40 sd., 10,000 10/20 sd.)	

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 21.6

RATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas _____ Water % _____ Gas-oil ratio _____
bbbs. MCF bbbs. CFPB

Disposition of gas (vented, used on lease or sold) Sold Perforations 56

NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.

State Geological Survey
WICHITA BRANCH

W 51 - 4E - 25

FILL IN WELL LOG AS REQUIRED:

Show all important logs, their locality and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Red Bed		353	Kansas City	4344(-2894)
Red Bed		1200	Base Ks. City	4591(-3141)
Red Bed and Shale		1680	Cherokee	4724(-3274)
Shale and Lime		1875	Cherokee Sd.	4749(-3299)
Lime and Shale		2100	W. Mississippi	4757(-3307)
Shale and Lime		2510	S. Mississippi	4767(-3317)
Lime and Shale		2700	LTD	4830(-3380)
Shale and Lime		3110		
Lime and Shale		3480		
Shale and Lime		3645		
Lime and Shale		3850		
Shale and Lime		4200		
Lime and Shale		4525		
Shale and Lime		4670		
Lime and Shale		4740		
Shale and Lime		4757		
Lime and Shale		4830		
RTD		4830		
Drill Stem Test #1 4746-4757 Tool plugged Drill Stem Test #2 4746-4791 (Mississippi) 30-30-120-30. Rec. 60' gas cut mud, oil specks in tool. FP 51#, ISIP 82#, FSIP 154#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		317	common	300	
Production		4-1/2		4829	50/50 posmix	225	2% gel, 4# gil/sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4766-4780
Size	Setting depth	Packer set at			
2-3/8	4812				

D7
Ind
SEP

WICHITA BRANCH

KANSAS DRILLERS LOG

COMPANY Ram Petroleum Corp.

SEC. 35 T. 34S R. 12W

FARM Burgess B NO. 2

LOC. SW NW NW

COUNTY Barber

ROTARY TOTAL DEPTH 4830'

COMM. February 16, 1982

COMP. February 26, 1982

CONTRACTOR H-30, INC. (Rig #5)

ISSUED March 1, 1982

CASING

10 3/4"

8 5/8" - Set at 317' cemented w/300 sxs cement

ELEVATION 1447' K.B.

5 1/2"

4 1/2" - Set at 4829' cemented w/250 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand and Red Bed	353'
Red Bed	1200'
Red Bed and Shale	1680'
Shale and Lime	1875'
Lime and Shale	2100'
Shale and Lime	2510'
Lime and Shale	2700'
Shale and Lime	3110'
Lime and Shale	3480'
Shale and Lime	3645'
Lime and Shale	3850'
Shale and Lime	4200'
Lime and Shale	4525'
Shale and Lime	4670'
Lime and Shale	4740'
Shale and Lime	4757'
Lime and Shale	4830'
Rotary Total Depth	4830'

RECEIVED
STATE CORPORATIONAL COMMISSION

MAR 2 1982

CONSERVATION DIVISION
Wichita, Kansas

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Gary Younger
Gary Younger

State of Kansas)
County of Sedgwick) ss:

Subscribed and Sworn to before me, a Notary Public, in and for said