KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
AUG 23 2001
CONSERVATION DIVISION
WICHITA, KS

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 520
City/State/Zip: Wichita, KS 67202
Purchaser: Plains / ONEOK
Operator Contact Person: Tim Hellman
Phone: (316) 2621077
Contractor: Name: Duke Drlg Co. Inc.
License: 5929
Wellsite Geologist: Tim Hellman

Designate Type of Completion:
X New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

5-31-01	6-16-01	7-13-01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22656
County: Barber
E/2 SW NW Sec. 35 Twp. 34 S. R. 12 ☐ East ☒ West
1755' feet from S / (N) (circle one) Line of Section
790' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Burgess Well #: 1 A
Field Name: Stranathan
Producing Formation: Mississippi
Elevation: Ground: 1412' Kelly Bushing: 1420'
Total Depth: 5185' Plug Back Total Depth: 4916'
Amount of Surface Pipe Set and Cemented at 1047' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 480 bbls
Dewatering method used Vacuum truck
Location of fluid disposal if hauled offsite:
Operator Name: McGinness Oil Co.
Lease Name: Lowman SWD License No.: 31881
Quarter SW Sec. 3 Twp. 35 S. R. 12 ☐ East ☒ West
County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Managing Member Date: 8-21-01
Subscribed and sworn to before me this 21st day of August, 2001.
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2004

VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/25/2004

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Lotus Operating Co., LLC Lease Name: Burgess Well #: 1-A

Sec. 35 Twp. 34 S. R. 12 ☐ East ☒ West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run:

Dual Ind., CDL/CNL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3608?	-2188
Kansas City	4335	-2915
BKC	4559	-3139
Miss	4754	-3334
Viola	5155	-3735
LTD	5186	-3766
RTD	5185	-3765

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor		10-3/4"	32#	264'	60/40 Poz	190	3%cc 2%gel
Surface	12-1/4"	8-5/8"	24#	1047'	common	100	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4967'	60/40 Poz	165	Latex in last 70 sx.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4762-77	Acid 2000 gal & frac 90,000#	
		&1575 bbls x-link gel	

TUBING RECORD Size 2 3/8" Set At 4893' Packer At none

Liner Run ☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr. 8-21-01

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	75	30		19

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____

DST's

35-34S-12W
SW NE SW NW
Burgess A-1
Lotus Operating

COPY

AUG 2 2001

DST # 1 4496' - 4565' 30-30-10-0,
1st open: WB incr. 1/2". 2nd open: no blow. Pull tool. Rec: 20 DM. IHP: 2102#, IFP: 21/25#, ISIP: 816 & bldg., FFP: 27# / pull tool, FHP: 2160#. Temp: 114 degrees.

DST # 2, 4661-4700, 30-30-5-0, 1st open: Weak surface blow, 2nd open: No blow. Rec: 10' DM, IHP: 2308#, IFP: 20/21#, ISIP: 28#, FFP: 19# / pull tool, FHP: 2259#. Temp: 117 degrees.

DST #3 4735' - 4755' (Cher. Sd) 45-60-45-60 1st open: WB incr. 4 1/2". 2nd open: SB incr. 9". No blow back. Rec: 250' GIP, 10' VSGCM. IHP: 2368#, IFP: 18/23#, ISIP: 273#, FFP: 18/19#, FSIP: 326# (Close to being broke over.), FHP: 2346#. Temp: 123 degrees.

DST #4 4764' - 4800' (Miss) 60-90-60-90 1st open: Fair blow incr. to 9". 2nd open: strong blow incr to 8 1/2". Rec: 200' GIP, 15' SO & GCM, 2% Gas, 2% oil. IHP: 2424#, IFP: 17/21#, ISIP: 215# & bldg., FFP: 19/23#, FSIP: 311# & bldg, FHP: 2351#, Temp: 123 degrees.