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TYPE

AFFIDAVIT OF COMPLETION FORM

35-34-124 SEP
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,414

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Hardtner

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch Oil (gas) Kansas Gas Supply LEASE BURGESS "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #4

Wichita, Kansas 67201 Tulsa, OK 74102 WELL LOCATION 30' S of SW SE NW

DRILLING Union Drilling Co., Inc. 990 Ft. from West Line and

CONTRACTOR 2340 Ft. from North Line of

ADDRESS 422 Union Center Bldg. the NW (Qtr.) SEC 35 TWP 34S RGE 12W.
Wichita, Kansas 67202PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4840 PBTD 4839

SPUD DATE 3/1/82 DATE COMPLETED 3/27/82

ELEV: GR 1423 DF KB 1428

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 817' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acid 500 gal. w/15% demud		4170-4780	
Frac 40,000# sand (30,000# 20-40; 10,000# 10-20)			
Date of first production 3/1/82		Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity 22°			
Rate of production per 24 hours		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations	

WSI - 4E - 2E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corporation LEASE BURGESS "B" #4 SEC. 35 TWP. 34S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	897		
Shale	897	4617	Kansas City	4343(-2915)
			Base KC	4587(-3159)
Lime	4617	4840	Cherokee	4720(-3292)
			Cherokee Sand	4747(-3319)
			Mississippi	4759(-3331)
RTD	4840		LTD	4828(-3400)
			(Great Guns Logged)	
Drill Stem Test #1, 4734-4753 (Cherokee Sand) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Weak blow/20 min. Rec. 90' gas cut mud. SIP: 176-114; FP: 72-124-72-72.				
Drill Stem Test #2, 4754-4785 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Strong blow. Gas/75 min. Flowed 1,600 cf gas/day. Rec. 140' heavily gas cut mud. SIP: 1309-1596; FP: 72-74.				
Drill Stem Test #3, 4785-4840 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Weak blow/30 min. Rec. 150' mud. SIP: 123-165; FP: 82-92.				



NOTE: Edmiston Oil Company

operates this well from casing point.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24	817'	common	300	2% gel & 3% cc
Production pipe	7 7/8"	4 1/2"	10.5	4839'	50/50 poz	225	2% gel & 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4770-4780
Size	Setting depth	Packer set at			