

2

35-34-12W
ACO-1 WELL HISTORY

TYPE



AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-007-21,293

ADDRESS 1260 KSB&T Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Morton

ADDRESS P.O. Box 2256 Box 300 WELL NO. "B" #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION SW SW NE

DRILLING Union Drilling Company 330 Ft. from South Line and

CONTRACTOR 422 Union Center Bldg. 330 Ft. from West Line of

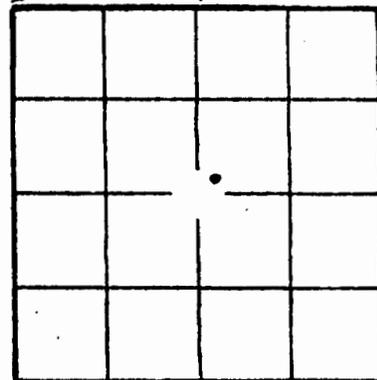
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 34S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4850 PBD 4844

SPUD DATE 11-29-81 DATE COMPLETED 12-7-81

ELEV: GR 1433 DF 1435 KB 1438

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WCSIDE TWP 22

OPERATOR Ram Petroleum Corporation LEASE Morton "B" #1

ACO-1 WELL HISTORY
SEC. 35 TWP. 34S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	327	Kansas City	4345
Redbed & Shale	327	1046	Base Ks. City	4585
Shale	1046	3894	Cherokee	4722
Shale & Lime	3894	4065	Cherokee Sd.	4750
Shale	4065	4467	W. Mississippi	4763
Lime	4467	4604	LTD	4841
Lime & Shale	4604	4715		
Lime	4715	4845		
RTD		4845		
Drill Stem Test #1 4744-4764 (Cherokee) 30-30-120-90. Gas to surface in 120" guage 13,500 cfg Rec. 130' gas cut mud with free oil in tool. ISIP 747#, FSIP 798# Drill Stem Test #2 4768-4802 (Mississippi) 30-30-120-90. Gas to surface in 4 minutes, 2 mcf stabilized at 1.79 mcf in 20 min. Rec. 130' gas cut mud with few oil spots in tool. IFP 485-413#, ISIP 1661#, FFP 392-309#, FSIP 1620#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac: 30,000 # 20/40 sand, 10,000# 10/20 sand		4790-4796
Acid: 300 gal, 15% demud		
Date of first production 2/10/83		Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity		
RATE OF PRODUCTION 24 HOURS	Oil -0- Gas 135 Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) sold		Perforations 4790-4796

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.
Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		321	Common	300	2% gel, 3% cc
Production		4-1/2		4844	50/50 posmix	220	Salt Sat., 4# gill/sx

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4790-4796
Size	Setting depth	Porter set at			

