

35-34-12W Ind pl

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5042 EXPIRATION DATE 7/1/85

OPERATOR Edmiston Oil Co., Inc. API NO. 15-007-21,701

ADDRESS 1260 KSB Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Stranathan

** CONTACT PERSON Jon Callen PROD. FORMATION Mississippi

PHONE 265-5241

PURCHASER Koch Oil Co. Ks. Gas Supply LEASE Morton "B"

ADDRESS Box 2256 Wichita, Ks. 67201 Box 300 Tulsa, Oklahoma 74102 WELL NO. 2

DELLING H-30, Inc. WELL LOCATION NW NE NE

CONTRACTOR 251 N. Water #10 330 Ft. from N Line and

ADDRESS Wichita, Kansas 67202 990 Ft. from E Line of
the NE (Qtr.) SEC 35 TWP 34 S RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 4850 PBTD 4848

SPUD DATE 12-6-83 DATE COMPLETED 1-26-84

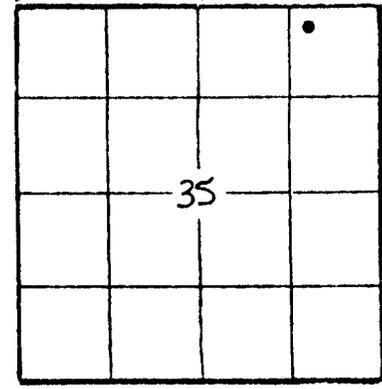
ELEV: GR 1416 DF _____ KB 1428

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 349' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

WELL PLAT



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 MA 15%; 80,000 lbs. sand (2,000# 10/20, 78,000# 8/12)	4758-64 & 4776-84

OPERATOR Edmiston Oil Company, Inc EASE Morton B #2 SEC. 35 TWP. 34S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological	Survey		Stalnaker	4090(-2662)
Red Bed	0'	349	Kansas City	4318(-2890)
Red Bed & Sand	349	688	Cherokee Sh.	4692(-3264)
Red Bed	688	1150	Cherokee Sd.	4719(-3291)
Red Bed & Shale	1150	1397	Mississippi	4736(-3308)
Shale	1397	2242	LTD	4848(-3420)
Lime & Shale	2242	2465		
Shale	2465	4290		
Shale & Lime	4290	4423		
Lime & Shale	4423	4732		
Shale & Lime	4732	4777		
Lime & Shale	4777	4819		
Lime	4819	4850		
RTD	4850			
<p>FEB 8 1984</p> <p>State Geological Survey WICHITA BRANCH</p>				
<p>DST #1 (4717-4732) Cherokee Sd. 30-30-120-30. Plugged over 1st flow. Rec. 60' drilling mud. IFP plugged, ISIP 790, FFP 70-56, FSIP 112</p> <p>DST #2 (4737-4752) Mississippi 30-30-120-90. Strong blow, Gas to surface in 1½ hours. TSTM. Rec. 120' gas cut mud. IFP 211-211, ISIP 1056, FFP 140-112, FSIP 1504</p> <p>DST #3 (4752-4770) Mississippi - Misrun</p> <p>DST #4 (4752-4770) Mississippi 30-30-120-90. Strong blow throughout. Gas to surface in 1 hour & 45 min. on 2nd open. TSTM. Rec. 20' slightly oil & gas cut mud, 5% oil, 10% gas, 85% mud. Rec. 40' mud. IFP 225-211, ISIP 1056, FFP 140-112, FSIP 1280</p> <p>Ran Log</p>				

Date of first production 1-26-84		Producing method (flowing, pumping, gas lift, etc.) Flowing			Gravity	
Estimated Production -I.P.	Oil 50 bbls.	Gas 250 MCF	Water %	Gas-oil ratio 5 CFPB	Disposition of gas (vented, used on lease or sold) Sold	
				Perforations		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4	8-5/8	24#	349'	Class A	225	2% gel, 3% cc
Production	7-7/8	4-1/2	9.5	4847'	50/50 Pozmix		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4758-64
Size	Setting depth	Pecker set at	4		4776-84