

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & O Oil Corporation

API NO. 15-007-21443

ADDRESS Box 39

COUNTY Barber

Fairview, Oklahoma 73737

FIELD Stranathan

\*\*CONTACT PERSON Ken Shaw

PROD. FORMATION Mississippi

PHONE (405) 227-3639

LEASE Norma

PURCHASER Western Crude Oil, Inc. & PEPL

WELL NO. 3

ADDRESS P. O. Box 5568

P. O. Box 1348

WELL LOCATION W/2-NE-NW-SE/4

Denver, CO 80217

Kansas City, MO

64141

330 Ft. from North Line and

850 Ft. from West Line of

the SE/4 SEC. 35 TWP. 34 RGE. 12W

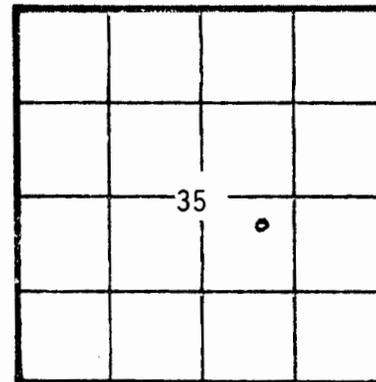
DRILLING Hughes Drilling Co.

CONTRACTOR

ADDRESS P. O. Box 6001

Enid, OK 73702

WELL PLAT



KCC       
KGS       
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4857 PBDT 4830

SPUD DATE 6/2/82 DATE COMPLETED 6/9/82

ELEV: GR 1446 DF 1454 KB 1455

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 370' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 Gal. 15% Acid	4778 to 4810
Frac W/65,000# 10/20 Sand, 10,000# 8/12 Sand	
1764 Bbls. of Gelled Salt Water	

Date of first production <u>6/21/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>	Gravity <u>22.6</u>
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RATE OF PRODUCTION PER 24 HOURS	Oil <u>65</u> bbls.	Gas <u>910</u> MCF	Water <u>40</u> bbls.	Gas-oil ratio <u>14,000</u> CFPB
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Volume of gas (vented, used on lease or sold)

vented

Perforations 4778-4810 overall

WS1 - PE - 28

35-34-12w

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite & shale	1258	1952	Anhydrite	1258
Sandy shale	2820	2870	IndianCaveZone	2820
Sandstone medium grained	3647	3776	Elgin Sand	3647
Shale carbonaceous	3838	3840	Heebner shale	3838
Sandstone fine to medium grained	4132	4248	StatnaKer	4132
Limestone and shale - No shows	4361	4610	Kansas City	4361
Limestone & shale - No shows	4610	4748	Marmaton	4610
Shale & limestone - No shows	4748	4777	Cherokee shale	4748
Sandstone fine grained good saturation	4777	4785	Cherokee sand	4777
Chert weathered good porosity good show free oil	4787	4820	Mississippi	4787
Cherty limestone	4820	4857	TD	4857

No DST's run  
Electric Logs - Great Guns  
GR-Neu-Den. Gd.

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	85/8" New	23#	370'	Common	275 (Circ.)	2% Jel 3% CaCL
Production	7 7/8"	4 1/2" Used	10.5#	4856'	Common	150 Sks.	10% Salt 2% Jel

**LINER RECORD** None

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4778-82
<b>TUBING RECORD</b>			2		4791-97
Size	Setting depth	Packer set at			
2 3/8	4811	None	2		4804-10