State Geological Supply of Completion form Wichita Branch

ACO-1 WELL HISTORY

Compt.

SIDE ONE

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15	4	00	~	1 20		02-2-107)

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

completion of a well, regardless of now the well	was completed.			
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), Letter requesting confidentiality attached.				
C Attach ONE COPY of EACH wireline log run (1. gamma ray neutron log etc.)***Check here if NO lo				
PLEASE FILL IN <u>ALL</u> INFORMATION. IF NOT AVAILABLE LATER BECOMES AVAILABLE, SUBMIT BY LETTER.				
LICENSE # 5601 EXPIRATION DATE	June 30, 1984			
OPERATOR Associated Petroleum Consultants, Inc.	API NO. 15-007-21,707			
ADDRESS Suite 600 - One Main Place	COUNTY Barber			
Wichita, KS 67202-1399	FIELD Stranathan			
** CONTACT PERSON Phyllis Buchanan PHONE (316) 265-9385	PROD. FORMATION Mississippi			
PURCHASER Kansas Gas Supply Co.	LEASE Wetz			
ADDRESS Box 300	WELL NO. #1			
	WELL LOCATION C NW NW			
DRILLING Heartland Drilling, Inc.	660' Ft. from North Line and			
CONTRACTOR ADDRESS Suite 600 - One Main Place	Ft. from West Line of OE			
Wichita, KS 67202-1399	the NW (Qtr.) SEC 36 TWP 34 RGE 12 (W			
PLUGGING None	WELL PLAT (Office			
CONTRACTOR	Use Only			
ADDRESS	KCC_KGS_			
TOTAL DEPTH 4796' PBTD 4784'	SWD/REPPLG.			
SPUD DATE Dec. 11, 1983 DATE COMPLETED Jan. 6, 1984	- 36 NGPA			
ELEV: GR 1410 DF 1418 KB 1420	_ NGFA			
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
Amount of surface pipe set and cemented 322'	DV Tool Used? no .			
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle Dry, Disposal, Injection, Temporarily Abandoned. completion Other completion	If OWWO, indicate type of re-			
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES.	IONS PROMULGATED TO REGULATE THE OIL			

A F F I D A V I T

PHYLLIS BUCHANAN , being of lawful age, hereby certifies

IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereo; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUH, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	ВОТТОМ	HAME	DEPTH	
Check if no Drill Stem Tests Run.			Kansas City	4320 (-290	
X Check if samples sent to Geological	Survey		Stark	4482 (-306	
	1		Hushpuckney	4513 (-309	
0 - 1000 Red Bed			Base KC	4560 (-314	
1000 - 1125 Red Bed & Shale	İ	İ	Marmaton	4576 (-315	
1125 - 4445 Shale			Cherokee Sh.	4696 (-327	
4445 - 4575 Lime & Shale	İ		Cherokee Sd.	4724 (-330	
4575 - 4695 Shale			Clean Miss.	4743 (-332	
4695 - 4796 Lime & Shale	}		Mississippi Lm.	NA	
OST #1 4714 - 36 (Rotary Measuremen op30 si60 op60 si90 Strong blow on preflow decreasing to a fair blow on second flow. Recovered: 150' drilling mud Chlorides 8,000 ppm. IHH 2255 psi FHH 2255 psi IFP 90-90 psi FFP 100-100 psi IFP 990 psi FCIP 1135 psi					
ACID ERACTURE SHOT.	CEMENT SOUR	ETE PECOPO		· · · · · · · · · · · · · · · · · · ·	

ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD

	De	Depth interval treated					
Acid 15% FE 500	gas				4744	- 4764	
Fracture - 41,0	000 lbs. sa	nd & gel 893 total bb	ls.		4744	- 4764	
					I		
		Producing method (flowing, pumping,	gas lift, etc.)		Gravi	ty 26°	
Date of first production January 6, 1984		Pumping		~		ty 260	
Date of first production January 6, 1984 Estimated Production -I.P.	OII		gas lift, etc.) Water	%		260	CFPE

Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent odditives
12½"	8 5/8"	23#	335'	Common	275	3% CaC1 2% g
7 7/8"	41211	10.5#	4794'	Pozmix	125	10% salt
					<u> </u>	
	125"	124" 8 5/8"	12½" 8 5/8" 23#	12½" 8 5/8" 23# .335'	12½" 8 5/8" 23# 335' Common	12½" 8 5/8" 23# 335' Common 275

LINER RECORD			PERFORATION RECORD				
Y⇔, H. NONE	Bottom, ft.	Sacks sameat	Shots per ft.	Size & type	Cristh Interval 4744 - 4764		
	TUBING RECO	RD					
2 3/8"	Setting depth 4770 ¹	Packer set at					