

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..5601.....
Name .Associated Petroleum Consultants, Inc.
Address .Suite 600 - One Main Place....
.....
City/State/Zip ..Wichita, KS.. 67202.....

Purchaser..Kansas Gas Supply...Co.....
.....

Operator Contact Person .Steve Wisotsky.....
Phone265.-.9386.....

Contractor: License # ..5867.....
Name .Heartland Drilling, Inc.....

Wellsite Geologist...Paul Caragianis.....
Phone.....265.-.9385.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.10/25/84.. .10/31/84.... .11/1/84.....
Spud Date Date Reached TD Completion Date

.4825'..... 4792'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 219' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Alternate 1 used.

API NO. 15-007-21-949.....

County..Barber.....

.NW.. .SW.. .NW. Sec.36. Twp.34. Rge.12. ☐ East
☒ West

.3630..... Ft North from Southeast Corner of Section
.4950..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

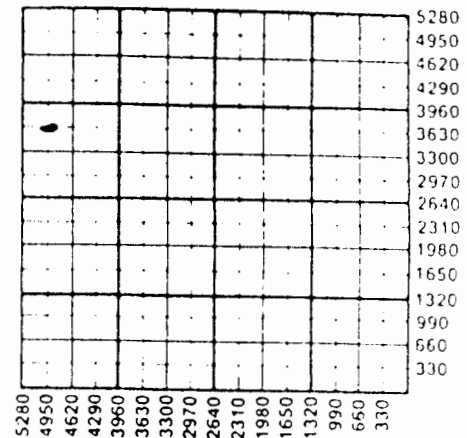
Lease Name....Wetz.....Well #.....4.....

Field Name....Stranathan.....

Producing Formation....Mississippian.....

Elevation: Ground....1420.....KB....1430.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #NA.....

☒ Groundwater.2310..Ft North from Southeast Corner
(Well) ..3300Ft West from Southeast Corner of
Sec 8 Twp 35SRge 12 ☐ East ☒ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain).Hauled water from Hardtner KS
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name Watz Well # 14

Sec. 36 Twp. 34S Rge. 12 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

From	To	Description	Name	Top	Bottom
0	1087	Red Bed	Kansas City	4343	(-2913)
1087	4585	Shale	Stark Shale	4504	(-3074)
4585	4730	Lime & Shale	Hushpuckney Shale	4535	(-3105)
4730	4825	Lime	Base Kansas City	4582	(-3152)
			Marmaton	4598	(-3168)
			Cherokee Shale	4719	(-3289)
			Cherokee Sandstone	4750	(-3320)
			Mississippian Porosity	4776	(-3346)
			Mississippian Lime	4818	(-3388)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	63 Bbls	MCF	90 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	15"	10 3/4"	40#	219'	Common	200	8% CaCl, 2% gbl
Production	7.7/8"	4 1/2"	10.5#	4824'	HOWCO. LIGHT	25	
					EA-2	100	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated					
4 SPF	4778 - 4782			500 gall. DSFE acid		
4 SPF	4786 - 4892			Frac. w/ 43,500 gallons, 52,000# sand		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2 3/8"		4776'		

Date of First Production 11/27/84 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)