

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 007-22434

County Barber

NE NE NE Sec. 18 Twp. 34S Rge. 12 EW

Operator: License # 31229

Name: DLB Oil & Gas, Inc.

Address 1601 N.W. Expressway

Suite 700

City/State/Zip Oklahoma City, OK 73118-1401

Purchaser: Twister Transmission, Inc.

Operator Contact Person: Stephen D. Adams

Phone (405) 848-8808

Contractor: Name: Eagle Drilling, Inc.

License: #5380

Wellsite Geologist: David Hickman

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1-31-94 2-11-94 2-28-94
Spud Date Date Reached TD Completion Date

553 Feet from S(N) (circle one) Line of Section

560 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name J. V. Cook Well # 18-1

Field Name Southwest Boggs

Producing Formation Hertha

Elevation: Ground 1518' KB 1531'

Total Depth 6411' PBTD 4866'

Amount of Surface Pipe Set and Cemented at 4440' 330 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 87 9-20-94
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 8800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name License No.

Quarter 2 Sec. 8 1995 Twp. S Rng. E/W

County Docket No.

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Date

Subscribed and sworn to before me this 26th day of May 1994.

Notary Public Robin Morton

Date Commission Expires June 3, 1997

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) IS

Form ACO-1 (7-91)

RECEIVED
AS CORPORATION COMMISSIO.

MAY 27 1994

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KCC

MAY 26

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Operator Name DLB Oil & Gas, Inc.Lease Name J. V. CookWell # 18-1Sec. 18 Twp. 34S Rge. 12☐ East☒ WestCounty Barber

COPY

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Microlog, Induction, Density

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name	Top	Datum
Wellington	1252	279
Council Grove	2290	759
Base Heebner	3837	2306
Lansing	4020	2489
Marmaton	4565	3034
Mississippi	4704	3173
Viola	5165	3634
Simpson Shale	5265	3734
Arbuckle	5464	3933

RELEASED

JUN 2 8 1995

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CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	330	60\40 POZ	200	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4918	50\50 POZ	175	2% gel, 10% salt
							.5% halad, 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

5#Gilsonite

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4818' - 26'	500 gal 10% DSFE Acid	
	4818' - 26'	2000 gal 7 1/2% FE Acid	
2	4782' - 86'	500 gal 7 1/2% FE Acid	CIBP @ 4610
2	4506' - 14'	Natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	4497	4465		

Date of First, Resumed Production, SWD or Inj.	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
5-7-94		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	600	0	NA	NA

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

4506' - 4514'

KCC

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