

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-218010001
County Barber
27' W-NE-NW - Sec. 36 Twp. 34 Rge. 12 XX ^EW

Operator: License # 31980
Name: Lotus Oper. Co. LLC/CRS, LLC
Address 100 S, Main, Suite 520
City/State/Zip Wichita, Kansas 67202

660 Feet from S/N (circle one) Line of Section
1953 Feet from E/W (circle one) Line of Section

Purchaser: Plains All American Pipeline
Operator Contact Person: Tim Hellman
Phone (316) 262-1077

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Contractor: Name: Clarke Corp.
License: KLN 5105
Wellsite Geologist: Tim Hellman

Lease Name Wetz Well # 2A
Field Name Stranathan
Producing Formation Mississippi and Pawnee

Designate Type of Completion
XX New Well XX Re-Entry XX Workover
XX Oil SWD SIOW Temp. Abd.
XX Gas ENHR SIGW
XX Dry Other (Core, WSW, Expl., Cathodic, etc)

Location: Ground KB 1391'
Total Depth 4770' PBDT 4736'
Amount of Surface Pipe Set and Cemented at 10-3/4@219 Feet

If Workover/Reentry: Old Well Info as follows:
Operator: APC, Inc.
Well Name: #2A Wetz
Comp. Date Old Total Depth 4770
XX Deepening XX Re-perf. Conv. to Inj/SWD
XX Plug Back PBDT
XX Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
11-8-99 Date of START 11-10-99 Completion Date of
OF WORKOVER WORKOVER

Drilling Fluid Management Plan REWORK 9/4 10/20/00
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 80 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name Molz Oil & Gas
Lease Name Molz SWD License No. 6006
NW Quarter Sec. 29 Twp. 32 S Rng. 10 X/W
County Barber Docket No. CD-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Managing Member Date 12-3-99
Subscribed and sworn to before me this 3rd day of DECEMBER,
19 99.
Notary Public [Signature]
Date Commission Expires

K.C.C. OFFICE USE ONLY
F YES Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SALLY R. BYERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/6/02

Operator Name Lotus Operating Co. LLC Lease Name Wetz Well # 2A

Sec. 36 Twp. 34 Rge. 12
 East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 PBTD 4736 (-3345)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4748-4754		AC 500 MA	4748-4754
2	4632-4644		AC 2000 MA	4632-4644

TUBING RECORD				
Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2"	4713'	None		
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
11-10-99				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5	80	25	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 4748'-4754'
4632'-4644'
 Other (Specify) _____