

CONFIDENTIAL

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31980
Name: Lotus Oper. Co.LLC/CRS, LLC
Address 100 S. Main, Suite 520
City/State/Zip Wichita, Kansas 67202
Purchaser: Plains All American Pipeline
Operator Contact Person: Tim Hellman
Phone (316) 262-1077
Contractor: Name: Clarke Corporation
License: KLN5105
Wellsite Geologist: Tim Hellman

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: APC, Inc.
Well Name: #4 Wetz
Comp. Date Old Total Depth 4825
☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) Docket No.

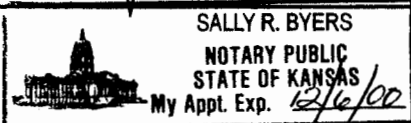
10.4.99 10/07/99
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 007-219490001
County Barber
NW - SW - NW - Sec. 36 Twp. 34 Rge. 12 X E
1650 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, N or SW (circle one)
Lease Name Wetz Well # 4
Field Name Stranathan
Producing Formation Cherokee and Pawnee
Elevation: Ground KB 1430'
Total Depth 4825' PSTD
Amount of Surface Pipe Set and Cemented at 10-3/4@219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to W/ sx cmt.
Drilling Fluid Management Plan REWORK JH 10/20/00
(Data must be collected from the Reserve Pie)
Chloride content N/A ppm Fluid volume 80 bbls
Dewatering method used Vacuum truck
Location of fluid disposal if hauled offsite:
Operator Name Molz Oil & Gas
Lease Name Molz SWD License No. 6006
NW Quarter Sec. 29 Twp. 32 S Rng. 10 E/W
County Barber Docket No. CD-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Managing Member Date 12-03-99
Subscribed and sworn to before me this 3rd day of DECEMBER, 19 99.
Notary Public Sally R. Byers
Date Commission Expires



K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/> YES	Letter of Confidentiality Attached
C <input type="checkbox"/>	Wireline Log Received
C <input type="checkbox"/>	Geologist Report Received
Distribution	
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
NGPA	
Release (Specify)	
MAY 1 2000	

Form ACO-1 (7-94)

From
Confidential

Operator Name Lotus Operating Co. LLC / Lease Name Wetz Well # 4
 Sec. 36 Twp. 34 Rge. 12 ☐ East CRS, LLC County Barber
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum

SAME AS ORIGINAL WELL

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4752-57	AC 500 MA, Frac 15,000#SD	4752-57
2	4682-86	AC 1500 MA	4682-86

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	4789'	None		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10-9-99					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	40	26		21

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval