

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lotus Operating co.L.L.C**

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

35-34s-12w Barber

Burgess#1-A

Start Date: 2001.06.09 @ 13:30:08
End Date: 2001.06.09 @ 18:41:38
Job Ticket #: 14830 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14830 **DST#: 1**

Test Start: 2001.06.09 @ 13:30:08

GENERAL INFORMATION:

Formation: **swope/Hertha**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:46:38
Time Test Ended: 18:41:38

Test Type: Conventional Bottom Hole
Tester: Darren L.Amerine
Unit No: 19

Interval: 4496.00 ft (KB) To 4565.00 ft (KB) (TVD)
Total Depth: 4565.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

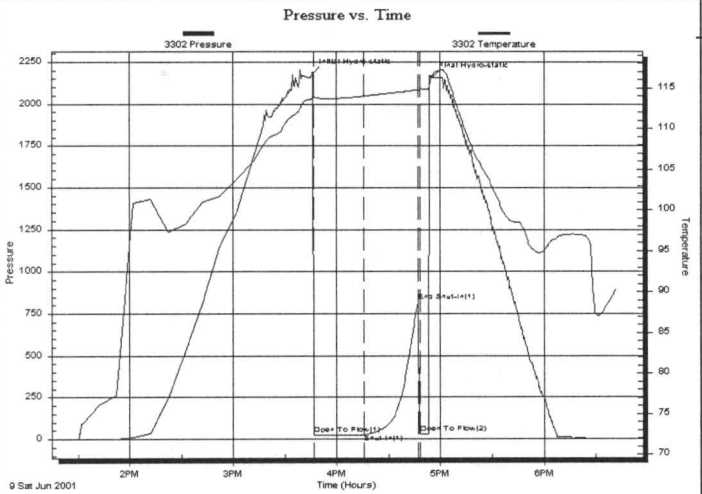
Reference Elevations: 1415.00 ft (KB)
1410.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 3302 **Inside**

Press@RunDepth: 25.12 psig @ 4497.00 ft (KB)
Start Date: 2001.06.09 End Date: 2001.06.09
Start Time: 13:30:10 End Time: 18:41:38

Capacity: 7000.00 psig
Last Calib.: 2001.01.09
Time On Btm: 2001.06.09 @ 15:46:08
Time Off Btm: 2001.06.09 @ 16:55:08

TEST COMMENT: IF:Weak surface blow built to 1/4-1/2"in H2O bucket.
ISI:Bled dow n for 2 mins.no blow back.
FF:Dead blow pull tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2181.61	113.74	Initial Hydro-static
1	21.23	113.91	Open To Flow (1)
30	25.12	114.01	Shut-In(1)
61	816.11	114.82	End Shut-In(1)
62	27.04	115.00	Open To Flow (2)
69	2159.98	116.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100 - Mud	0.28

Gas Rates

	Choke(inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14830 **DST#: 1**

Test Start: 2001.06.09 @ 13:30:08

Tool Information

Drill Pipe:	Length:	4502.00 ft	Diameter:	3.80 inches	Volume:	63.15 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
					Total Volume:	63.15 bbl	

Drill Pipe Above KB:	28.00 ft
Depth to Top Packer:	4496.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	69.00 ft
Tool Length:	91.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2100.00 lb
Weight set on Packer:		20000.00 lb
Weight to Pull Loose:		48000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	43000.00 lb
	Final	43000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
S.I. Tool	5.00			4479.00		
HMV	5.00			4484.00		
Safety Joint	2.00			4486.00		
Packer	5.00			4491.00	22.00	Bottom Of Top Packer
Packer	5.00			4496.00		
Stubb	1.00			4497.00		
Recorder	0.00	3302	Inside	4497.00		
Anchor	30.00			4527.00		
Blank Spacing	31.00			4558.00		
Recorder	0.00	10991	Outside	4558.00		
Bullnose	7.00			4565.00	69.00	Bottom Packers & Anchor
Total Tool Length:	**91.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14830 **DST#: 1**

Test Start: 2001.06.09 @ 13:30:08

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.57 in³	Gas Cushion Type:			
Resistivity:	0.15 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2200.00 ppm				
Filter Cake:	0.32 inches				

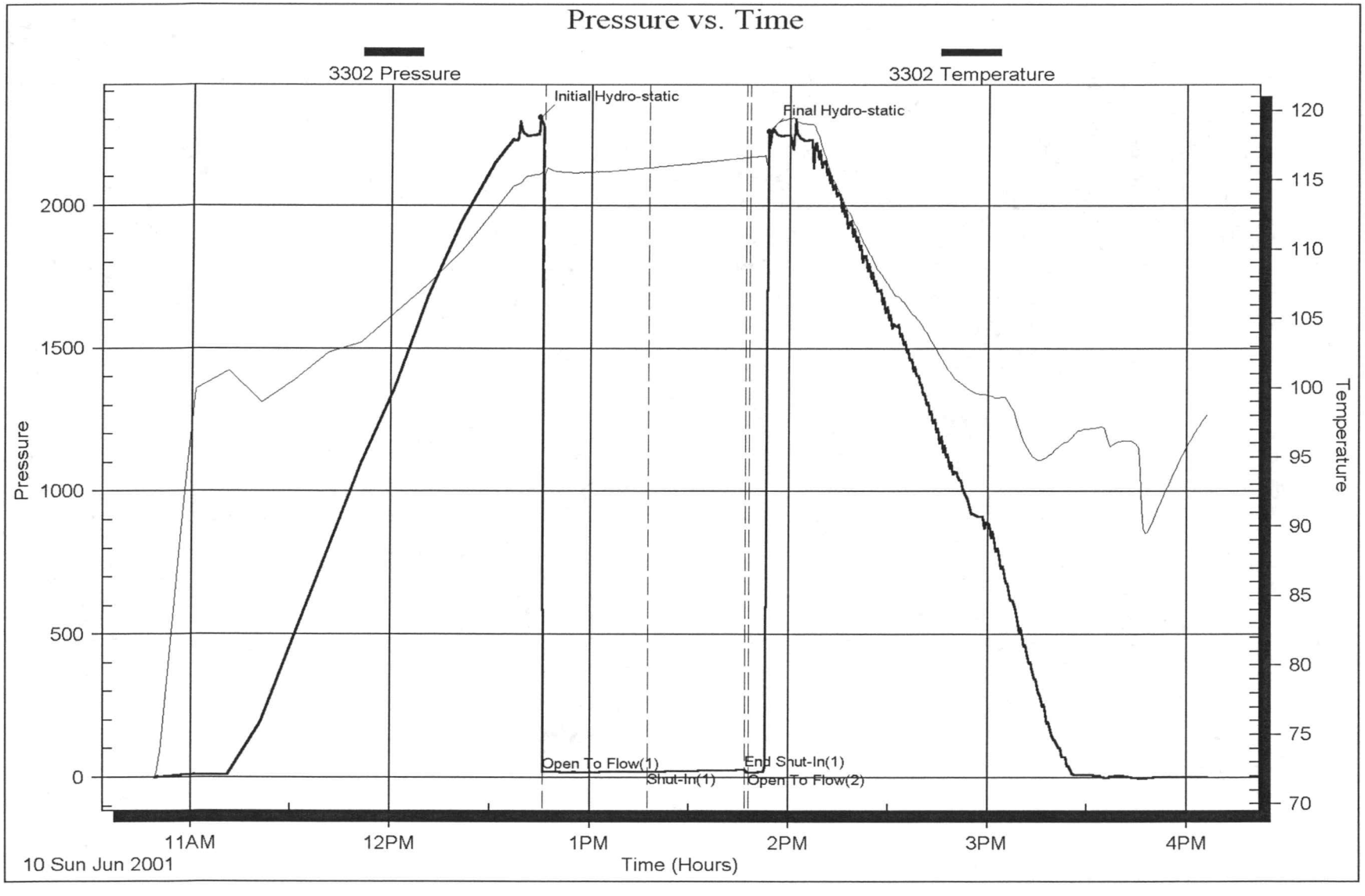
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100 - Mud	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
3302 Pressure
3302 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Open To Flow(2)
Pressure
Temperature
2000
1500
1000
500
0
120
115
110
105
100
95
90
85
80
75
70
11AM
12PM
1PM
2PM
3PM
4PM
10 Sun Jun 2001
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lotus Operating co.L.L.C**

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

35-34s-12w Barber

Burgess#1-A

Start Date: 2001.06.10 @ 10:48:58
End Date: 2001.06.10 @ 16:05:58
Job Ticket #: 14831 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202
ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14831 **DST#: 2**

Test Start: 2001.06.10 @ 10:48:58

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:45:58
Time Test Ended: 16:05:58

Test Type: Bottom Hole
Tester: Darren L.Amerine
Unit No: 19

Interval: 4661.00 ft (KB) To 4700.00 ft (KB) (TVD)
Total Depth: 4700.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

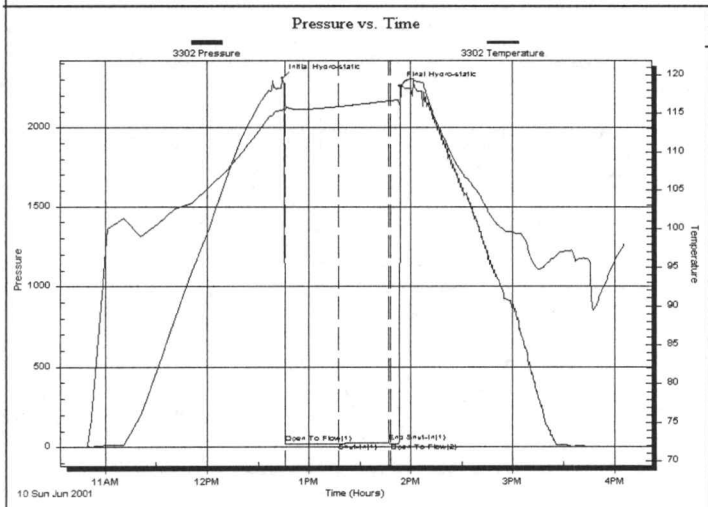
Reference Elevations: 1415.00 ft (KB)
1410.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 3302 **Inside**

Press@RunDepth: 20.77 psig @ 4662.00 ft (KB)
Start Date: 2001.06.10 End Date: 2001.06.10
Start Time: 10:49:00 End Time: 16:05:58

Capacity: 7000.00 psig
Last Calib.: 2001.01.10
Time On Btm: 2001.06.10 @ 12:44:28
Time Off Btm: 2001.06.10 @ 13:53:28

TEST COMMENT: IF:Weak surface blow .
ISI:No blow back.
FF:Dead blow .
FSI:Pull tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2307.98	115.44	Initial Hydro-static
2	20.13	115.38	Open To Flow (1)
33	20.77	115.88	Shut-In(1)
63	27.78	116.62	End Shut-In(1)
64	18.99	116.65	Open To Flow (2)
69	2259.46	116.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100 - Mud	0.14

Gas Rates

	Choke(inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14831 **DST#: 2**

Test Start: 2001.06.10 @ 10:48:58

Tool Information

Drill Pipe:	Length:	4657.00 ft	Diameter:	3.80 inches	Volume:	65.33 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
					Total Volume:	65.33 bbl	

Drill Pipe Above KB:	18.00 ft
Depth to Top Packer:	4661.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	39.00 ft
Tool Length:	61.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2100.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	lb
Tool Chased	0.00 ft
String Weight: Initial	42000.00 lb
Final	42000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
S.I. Tool	5.00			4644.00		
HMV	5.00			4649.00		
Safety Joint	2.00			4651.00		
Packer	5.00			4656.00	22.00	Bottom Of Top Packer
Packer	5.00			4661.00		
Stubb	1.00			4662.00		
Recorder	0.00	3302	Inside	4662.00		
Anchor	32.00			4694.00		
Recorder	0.00	10991	Outside	4694.00		
Bullnose	6.00			4700.00	39.00	Bottom Packers & Anchor
Total Tool Length:	**61.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14831 **DST#: 2**

Test Start: 2001.06.10 @ 10:48:58

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	0.15 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2600.00 ppm				
Filter Cake:	0.32 inches				

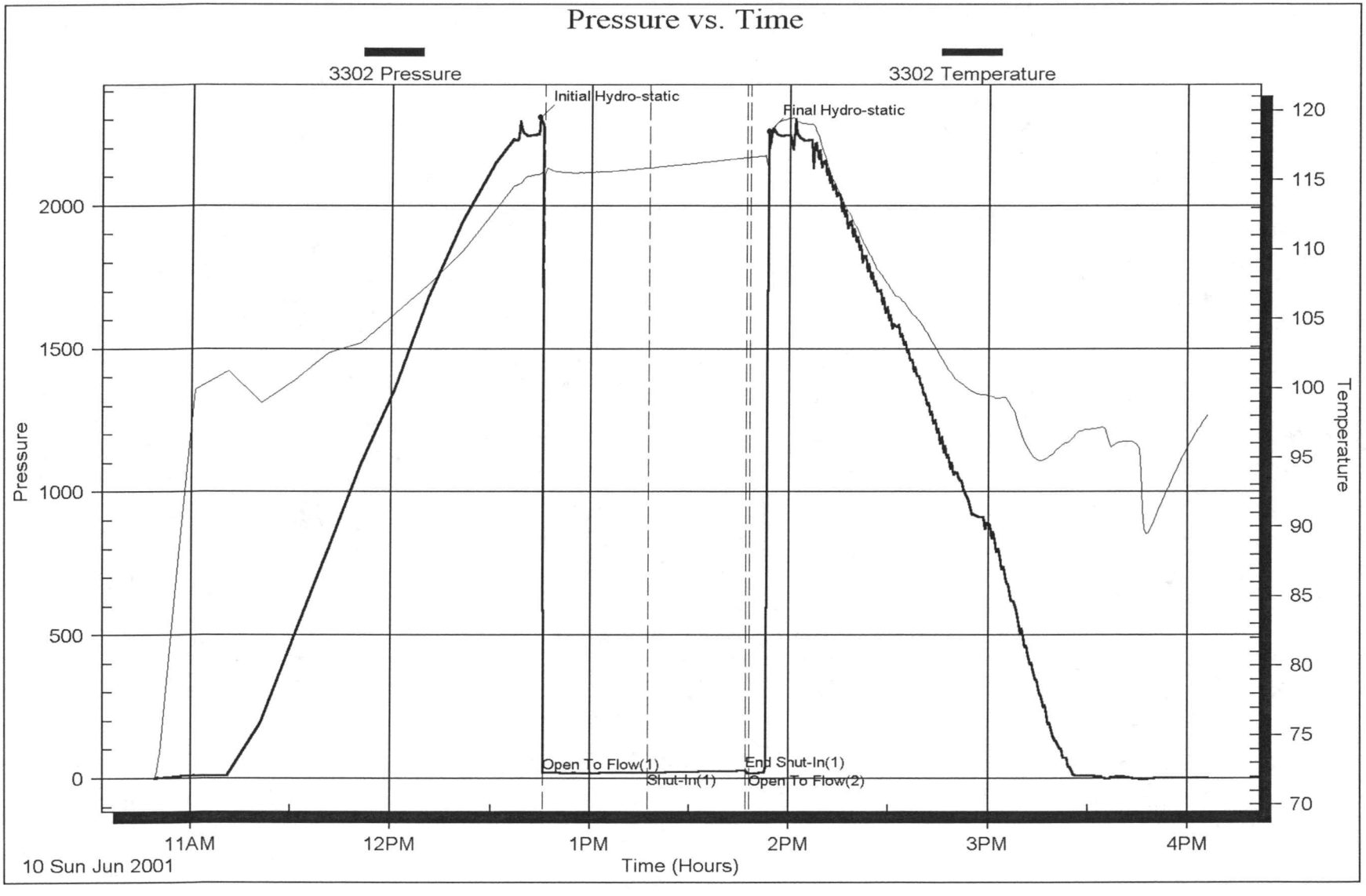
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100 - Mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
3302 Pressure
3302 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Open To Flow(2)
Pressure
Temperature
2000
1500
1000
500
0
120
115
110
105
100
95
90
85
80
75
70
11AM
12PM
1PM
2PM
3PM
4PM
10 Sun Jun 2001
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lotus Operating co.L.L.C**

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

35-34s-12w Barber

Burgess#1-A

Start Date: 2001.06.11 @ 04:07:00

End Date: 2001.06.11 @ 11:52:00

Job Ticket #: 14832 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202
ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14832 **DST#: 3**

Test Start: 2001.06.11 @ 04:07:00

GENERAL INFORMATION:

Formation: **Cherokee Sd.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:09:30
Time Test Ended: 11:52:00

Test Type: Conventional Bottom Hole
Tester: Darren L.Amerine
Unit No: 19

Interval: 4735.00 ft (KB) To 4755.00 ft (KB) (TVD)
Total Depth: 4755.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

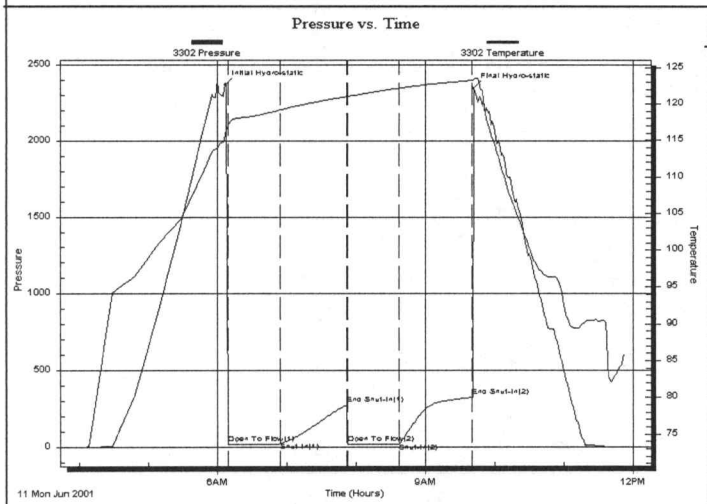
Reference Elevations: 1415.00 ft (KB)
1410.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 3302 **Inside**

Press@RunDepth: 18.93 psig @ 4736.00 ft (KB)
Start Date: 2001.06.11 End Date: 2001.06.11
Start Time: 04:07:02 End Time: 11:52:00

Capacity: 7000.00 psig
Last Calib.: 2001.01.11
Time On Btm: 2001.06.11 @ 06:07:00
Time Off Btm: 2001.06.11 @ 09:42:00

TEST COMMENT: IF: Weak blow built to 4-1/2" in H2O bucket.ISI:Bled dow n for 10 mins. no blow back
FF:Strong blow built to 9" in H2O bucket.FSI:Bled dow n for 10 mins.no blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2367.76	115.88	Initial Hydro-static
3	17.83	117.11	Open To Flow (1)
48	22.73	119.18	Shut-In(1)
105	273.18	121.02	End Shut-In(1)
106	17.57	121.10	Open To Flow (2)
150	18.93	122.19	Shut-In(2)
214	325.97	123.26	End Shut-In(2)
215	2345.75	123.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Very slight gas cut mud 4%G 96%M	0.14
0.00	250 Ft. Gas in pipe	0.00

Gas Rates

	Choke(inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14832 **DST#: 3**

Test Start: 2001.06.11 @ 04:07:00

Tool Information

Drill Pipe:	Length:	4720.00 ft	Diameter:	3.80 inches	Volume:	66.21 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		45000.00 lb
					Total Volume:	66.21 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		7.00 ft					String Weight:	Initial	43000.00 lb
Depth to Top Packer:		4735.00 ft						Final	43000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		20.00 ft							
Tool Length:		42.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
S.I. Tool	5.00			4718.00		
HMV	5.00			4723.00		
Safety Joint	2.00			4725.00		
Packer	5.00			4730.00	22.00	Bottom Of Top Packer
Packer	5.00			4735.00		
Stubb	1.00			4736.00		
Recorder	0.00	3302	Inside	4736.00		
Anchor	16.00			4752.00		
Recorder	0.00	10991	Outside	4752.00		
Bullnose	3.00			4755.00	20.00	Bottom Packers & Anchor
Total Tool Length:	**42.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202
ATTN: Tim Hellman

Burgess#1-A

35-34s-12w Barber

Job Ticket: 14832 **DST#: 3**

Test Start: 2001.06.11 @ 04:07:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	56.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	0.10 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2600.00 ppm				
Filter Cake:	0.32 inches				

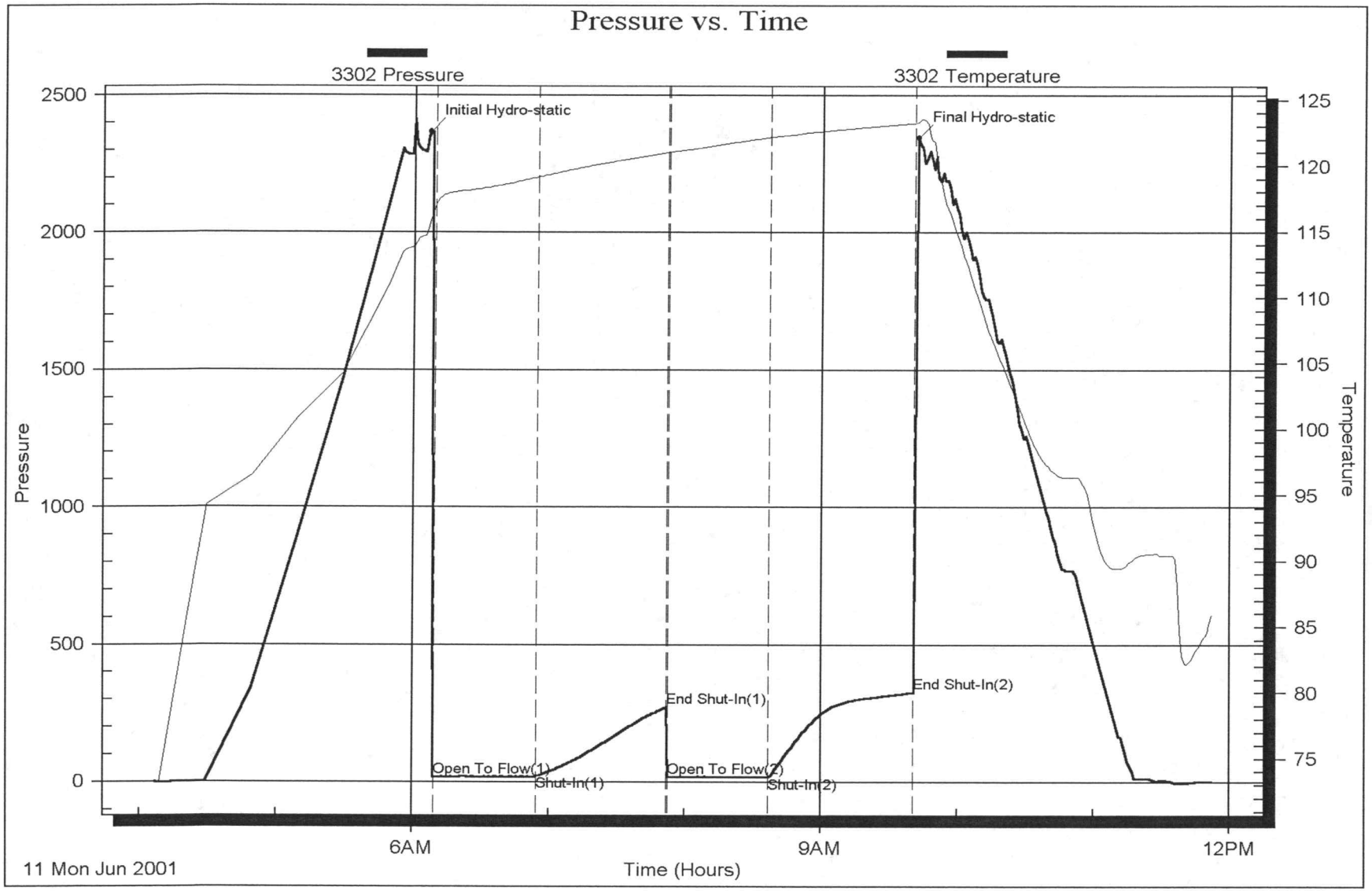
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Very slight gas cut mud 4%G 96%M	0.140
0.00	250 Ft. Gas in pipe	0.000

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
3302 Pressure
3302 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2500
2000
1500
1000
500
0
125
120
115
110
105
100
95
90
85
80
75
6AM
9AM
12PM
11 Mon Jun 2001
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lotus Operating co.L.L.C**

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

35-34s-12w

Burgess#1-A

Start Date: 2001.06.11 @ 23:03:47
End Date: 2001.06.12 @ 08:26:47
Job Ticket #: 14833 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2001.06.14 @ 11:34:48

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202
ATTN: Tim Hellman

Burgess#1-A

35-34s-12w

Job Ticket: 14833 **DST#: 4**

Test Start: 2001.06.11 @ 23:03:47

GENERAL INFORMATION:

Formation: **Mississippi Chert.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:56:17
Time Test Ended: 08:26:47

Test Type: Conventional Bottom Hole (Initial)
Tester: Darren L.Amerine
Unit No: 19

Interval: 4764.00 ft (KB) To 4800.00 ft (KB) (TVD)
Total Depth: 4800.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

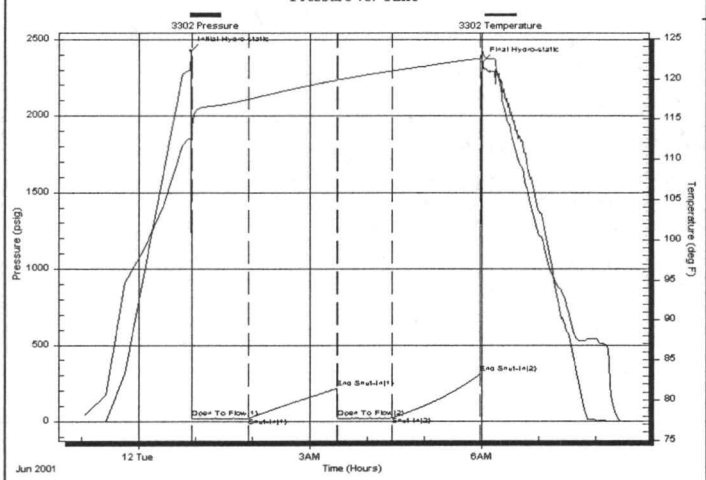
Reference Elevations: 1415.00 ft (KB)
1410.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 3302 **Inside**

Press@RunDepth: 22.67 psig @ 4765.00 ft (KB)
Start Date: 2001.06.11 End Date: 2001.06.12
Start Time: 23:03:49 End Time: 08:26:47

Capacity: 7000.00 psig
Last Calib.: 2001.01.12
Time On Btm: 2001.06.12 @ 00:54:47
Time Off Btm: 2001.06.12 @ 06:01:17

TEST COMMENT: IF:Fair blow built to 9"in H2O bucket.ISI:Bled dow n for 5 mins no blow back.
FF:Strong blow built to 8-1/2"in H2O bucket.FSI:Bled dow n for 5 mins.no blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2424.02	112.68	Initial Hydro-static
2	17.35	114.18	Open To Flow (1)
61	21.13	117.47	Shut-In(1)
153	215.48	119.84	End Shut-In(1)
155	18.93	119.90	Open To Flow (2)
211	22.67	120.97	Shut-In(2)
304	310.61	122.52	End Shut-In(2)
307	2351.32	123.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	200 Ft. Gas in pipe	0.00
15.00	103 - Gas and Oil cut Mud	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

Burgess#1-A

35-34s-12w

Job Ticket: 14833 **DST#: 4**

Test Start: 2001.06.11 @ 23:03:47

Tool Information

Drill Pipe:	Length:	4753.00 ft	Diameter:	3.80 inches	Volume:	66.67 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		45000.00 lb
					Total Volume:	66.67 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		11.00 ft					String Weight:	Initial	44000.00 lb
Depth to Top Packer:		4764.00 ft						Final	44000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		36.00 ft							
Tool Length:		58.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
S.I. Tool	5.00			4747.00		
HMV	5.00			4752.00		
Safety Joint	2.00			4754.00		
Packer	5.00			4759.00	22.00	Bottom Of Top Packer
Packer	5.00			4764.00		
Stubb	1.00			4765.00		
Recorder	0.00	3302	Inside	4765.00		
Anchor	32.00			4797.00		
Recorder	0.00	10991	Outside	4797.00		
Bullnose	3.00			4800.00	36.00	Bottom Packers & Anchor
Total Tool Length:	**58.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Lotus Operating co.L.L.C

100 S.Main Suite 520
Wichita,Ks.
67202

ATTN: Tim Hellman

Burgess#1-A

35-34s-12w

Job Ticket: 14833 **DST#: 4**

Test Start: 2001.06.11 @ 23:03:47

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	42.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.18 in³	Gas Cushion Type:			
Resistivity:	1.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2800.00 ppm				
Filter Cake:	0.32 inches				

Recovery Information

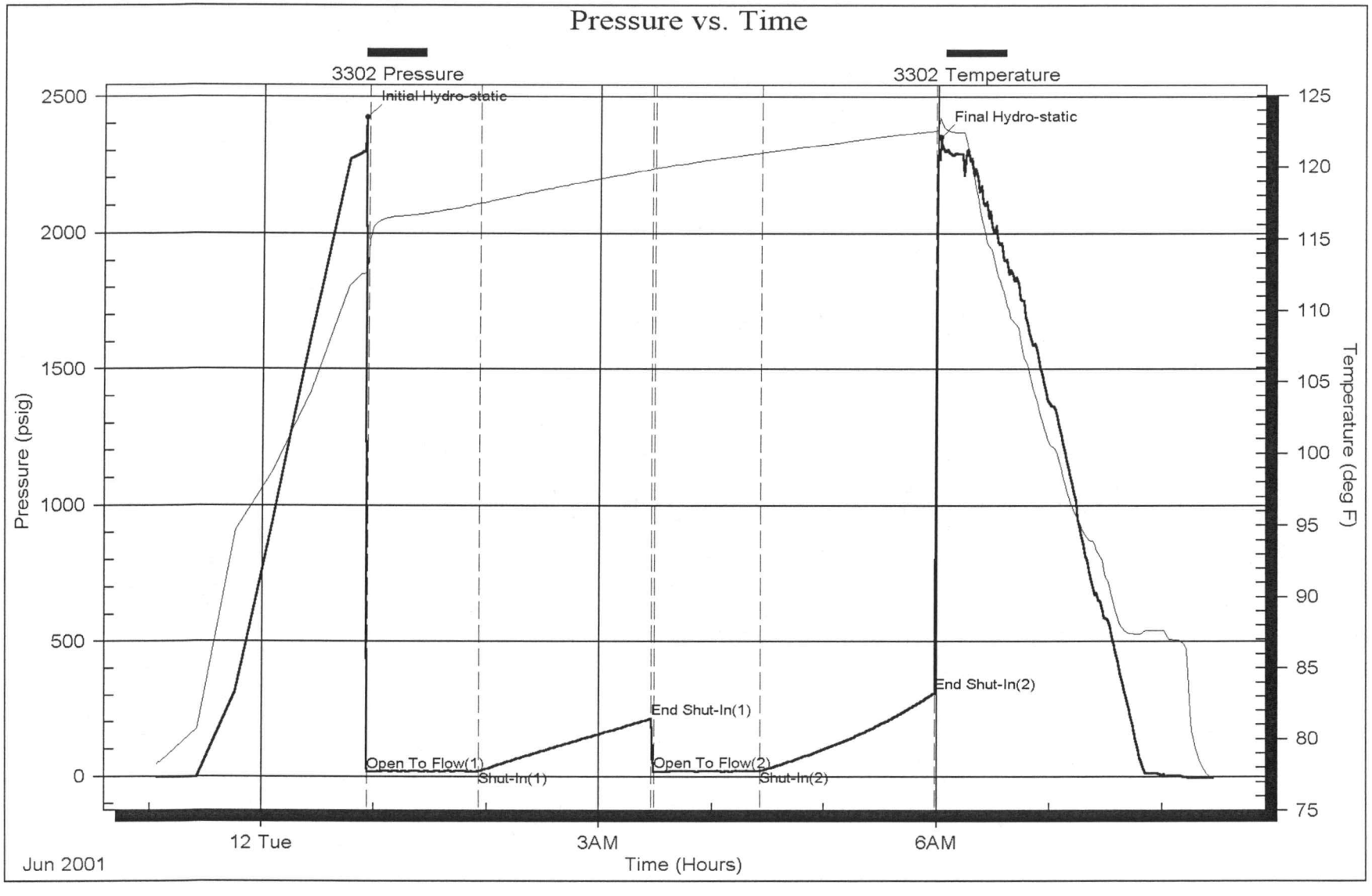
Recovery Table

Length ft	Description	Volume bbl
0.00	200 Ft. Gas in pipe	0.000
15.00	103 - Gas and Oil cut Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

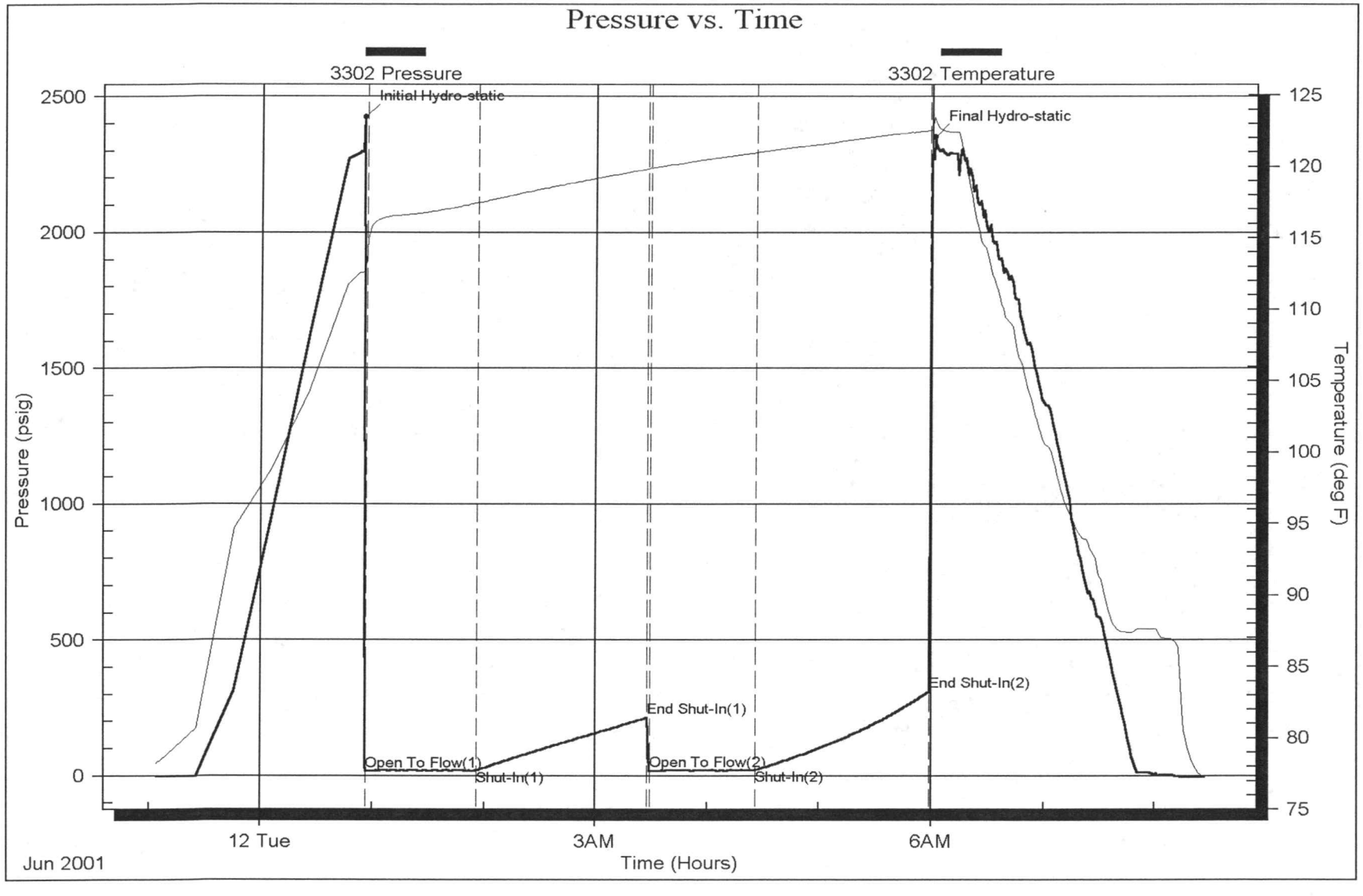
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 3302 **Inside** Lotus Operating co.L.L.C 35-34s-12w DST Test Number: 4



Trilobite Testing, Inc Ref. No: 14833 Printed: 2001.06.14 @ 11:34:54

Serial #: 3302 **Inside** Lotus Operating co.L.L.C 35-34s-12w DST Test Number: 4



Trilobite Testing, Inc Ref. No: 14833 Printed: 2001.06.14 @ 11:34:54