

Jan

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address 125 NORTH MARKET STE 1000
WICHITA KS 67202-1775
City/State/Zip
Purchaser: BLUESTEM GAS MKTG/EOTT ENERGY
Operator Contact Person: DEBRA K CLINGAN
Phone (316) 267-4379 EXT 106
Contractor: Name: DUKE DRILLING CO INC
License: 5929
Wellsite Geologist: MIKEAL K MAUNE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NA
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
9/10/98 9/24/98 11/3/98
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22582-0000
County BARBER COUNTY
SW NE NE - Sec. 8 Twp. 34 Rge. 13 XXV
1160' FNL Feet N/S (circle one) of Section Line
830' FEL Feet E/W (circle one) of Section Line
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name JIM DONOVAN A Well # 1
Field Name AETNA GAS AREA
Producing Formation MISSISSIPPIAN
Elevation: Ground 1847' KB 1855'
Total Depth RTD 5550' PBTB 5118'
Amount of Surface Pipe Set and Cemented at 348' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5900 ppm Fluid volume 627 bbls
Dewatering method used HAUL FREE FLUIDS, DEHYDRATION
Location of fluid disposal if hauled offsite: _____
Operator Name BOWER DRILLING
Lease Name COLE SWD License No. 5435
Quarter 25 Sec. 32 Twp. 32 S Rng. 12W E/W
County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title VICE PRESIDENT-OPERATIONS Date 1/3/99
Subscribed and sworn to before me this 8TH day of DECEMBER
19 99
Notary Public Debra K. Clingan
Commission Expires MARCH 4, 2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KCS Plug Other (Specify) IS

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-2-02