

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 007-22,265-

County Barber

- C - SW NE Sec. 5 Twp. 34S Rge. 13 X W

3300* Feet from (S) N (circle one) Line of Section

1650* Feet from (E) W (circle one) Line of Section

*see remarks on back

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hendrix "C" Well # 2

Field Name Aetna

Producing Formation Lansing "A" & Mississippian

Elevation: Ground 1872 KB 1885

Total Depth 5170 PBDT 5034

Amount of Surface Pipe Set and Cemented at 8 5/8" @394 feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 4067 Feet

If Alternate II completion, cement circulated from 4067

feet depth to 3650 w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5171

Name: Marathon Oil Company

Address P.O. Box 689

City/State/Zip Oklahoma City, OK 73101

Purchaser: Phenix

Operator Contact Person: Barry Hardy

Phone (405) 720-5555

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TXO PRODUCTION CORPORATION

Well Name: HENDRIX C#2

Comp. Date 10-25-89 Old Total Depth 5170

Deepening Re-perf. Conv. to Inj/SWD
Plug Back 5034 PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

June 16, 1992 Date Reached TD June 19, 1992 Completion Date

Workover

RECEIVED
STATE CORPORATION COMMISSION
JUL 17 1992

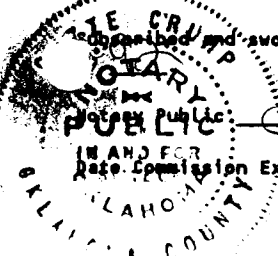
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barry Hardy
Title: Production Engineer Date 7-17-92

Subscribed and sworn to before me this 15th day of July



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Marathon Oil Company

Lease Name HENDRIX "C"

Well # 2

Sec. 5 Twp. 34S Rge. 13

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	4130	-2245
Lansing/KC	4310	-2425
Swope	4716	-2831
Mississippi	4866	-2981

List All E.Logs Run:

N/A

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	394	Lite	275	
Production	7 7/8"	4 1/2"	10.5	5073	Thix	275	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept
	Removed CIBP's set @4855 & 4860		
	*Location on original ACO-1 was spotted incorrectly.		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5008		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6-23-92				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	100	30	

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

4319-4324
4882-4900