

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

1-34-13W

Company- THE SUPERIOR OIL CO.

Farm- Holmes

No. 2

SEC. 1

T. 34

R. 13W

SE SW NW

Total Depth. 4745'

Comm. 9-19-56

Comp. 10-15-56

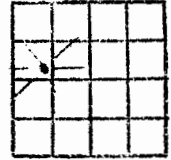
Shot or Treated.

Contractor. Barbour Drlg. Co.

Issued. 5-3-58

County Barber

KANSAS



Elevation. 1587' RB

Production. 3,780,000 CFG

Figures indicate Bottom of Formations.

sand, clay	70
red beds	230
red beds, shale	350
shale	397
shale, lime	1370
red beds, shale	1395
shale, lime	1550
shale	1560
Anhydrite	1590
shale, anhydrite	1743
Anhydrite	1843
lime	2205
lime w/shale strks	2300
lime	2380
lime, shale	2660
shale	2795
shale, lime	3255
lime	3435
lime, shale	3625
sand	3765
lime, shale	3865
lime	3985
shale	4013
lime	4165
lime w/chert strks	4207
lime	4635
lime, chert	4745
Total Depth	

TOPS:

Mississippian chert 4657

RECEIVED
STATE CORPORATION COMMISSION

JUL 10 1990

CONSERVATION
Wichita, Kansas

1-34S-13W

Holmes #2

SE SW NW Sec. 1 34S-13W
Barber County, Kansas

7" Casing cemented at 4744' with 300 sacks.

CASING RECORD: 7"

9 Jts. 23# J-55 Rge 2 LT&C	289.65'
142 Jts. 20# J 55 Rge 2 ST&C	4408.58
2 Jts. 23# J-55 Rge 2 LT&C	64.15
153 Jts.	4762.38'

TUBING RECORD: 2"

Restriction Shoe	.65'
1 Jt. 4.70# J-55 2"	31.18
Swage 2" x 2½"	.85
Pup (2½") with pusher	2.10
Packer, Lane Wells	7.41
Sweet Hold down	2.35
Swage	.85
Pup - 2"	4.08
Baker safety Jt. 2"	.85
145 Jts. 4.70# J-55 2"	4577.49
Pup - 2"	10.12
Swage	.46
1 Jt. 6/50# J-55 2½"	31.10
Letdown	10.00
146 Jts 2"	4679.49'
1 Jt 2½"	

Lane Wells Packer at 4637.

Note: Baker scraper blade on bottom of hole.

CCC

AUG 24 1993

Westmore Drilling

762

THE SUPERIOR OIL COMPANY DRILLING REPORT

Holmes

(LEASE)

2

(WELL NUMBER)

SE-SU-111-Section 1-34S-13W

(LEGAL SUBDIVISION)

Wood

REMARKS AND HISTORY

FORMATION

FEET

TO

FROM

LOCATION:

2970' North of South Section Line
950' East of West Section Line
SE-SU-111-Section 1-34S-13W
Barber County, Kansas

ELEVATION:

1536 KB
1584 DF
1578 GL

Red beds

330

330

9-19-56 @ 7:30 A.M.

0

Cemented 10-3/4" casing @

CASING RECORD:

10-3/4" 10 Jts. 32.75' H-40 Rge 2 ST&C
10 Jts. 305.75'

CEMENTING DETAIL:

Mixed in 10 mins; Displaced in 6 mins.

Completed @ 3:14 A.M.

Installed B.O.P. Tested positive rams w/800' for 15 mins - okay. Ran bit #1 and located top of cement @ 240'. Cleaned out solid cement to 270 ft. and tested pipe rams with 800' for 15 mins - okay. Drilled out.

AUG 24 1993

762

DO NOT TYPE IN THIS SPACE

1-34S-13W

WTA

RECEIVED
STATE CORPORATION COMMISSION
JUL 1 1990
SOUTH DIVISION
KANSAS

The Superior Oil Company - 100% Interest

Contractor: Barbour Drilling Company

Drilling w/9" bit. 1/2 deg @ 110, 1/4 deg @ 330.
Reamed 13-3/4" to 195'.

Finished reaming 13-3/4" to 302'.

302 w/225 sax Pozmix cement w/1 1/4 CaCl.