

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5506

Name: WOOLSEY PETROLEUM CORPORATION

Address 125 N MARKET, SUITE 1000

City/State/Zip WICHITA KS 67202

Purchaser: N/A

Operator Contact Person: DEBRA K. CLINGAN

Phone (316) 267-4379 ext 106

Contractor: Name: DUKE DRILLING CO INC

License: 5929

Wellsite Geologist: MIKE MAUNE

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  S1GW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: MAY 29

Comp. Date            Old Total Depth           

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No.             
 Dual Completion  Docket No.             
 Other (SWD or Inj?)  Docket No.           

01/21/98 02/04/98 02/05/98  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22558 0000

County BARBER

NW - NW - SW -            Sec. 3 Twp. 34 Rge. 13            E/W

2310' FSL Feet N (S) (circle one) of Section Line  
330' FWL Feet E (W) (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name ALLEN "A" Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1706' KB 1719'

Total Depth 5370' RTD PBSD N/A

Amount of Surface Pipe Set and Cemented at 220' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set            Feet

If Alternate II completion, cement circulated from N/A

feet depth to            w/            sx cmt.

Drilling Fluid Management Plan D&A, 7-30-98 UC  
(Data must be collected from the Reserve Pit)

Chloride content 3800 ppm Fluid volume 669 bbls

Desulfuring method used HAUL FREE FLUIDS/LET DRY

Location of fluid disposal if hauled offsite:           

Operator Name BOWER DRILLING CO

Lease Name COLE SWD License No. 5435

Quarter            Sec. 25 Twp. 32 S Rng. 12 E/W

County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1015 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevens  
Title VICE-PRESIDENT-OPERATIONS Date 5/21/98

Subscribed and sworn to before me this 21st day of MAY 1998.

Notary Public Debra K. Clingan  
DEBRA K. CLINGAN  
Date Commission Expires 03/04/2002

MAY 28 1998  
KANSAS CORPORATION COMMISSION  
E.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RELEASED

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp.           

APR 20 2001

Sec. 3 Twp. 34 Rge. 13

East  
 West

County BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
COMPENSATED NEUTRON DENSITY PE  
DUAL INDUCTION  
SONIC

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
CHASE	2117	- 398	
HEEBNER	3978	-2259	
LANSING G	4448	-2729	
HERTHA	4602	-2883	
MISSISSIPPIAN C	4740	-3021	
KINDERHOOK	4958	-3239	
VIOLA	5062	-3343	
ARBUCKLE	5324	-3605	
RTD	5370	-3651	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32#	219.89'	60/40 poz	175	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: N/A ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		#Sacks Used	Type and Percent Additives
	Top	Bottom		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.	<u>D&amp;A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil <u>N/A</u>	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_