

3-34-13W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name American Energies Corporation  
Address 155 N. Market  
Suite 710  
City/State/Zip Wichita, KS. 67202

Purchaser

Operator Contact Person Alan L. DeGood  
Phone 316-263-5785

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Bill Hart  
Phone

Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SwD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If Other: old well info as follows:  
Operator  
Well Name  
Comp. Date ..... Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

9/18/87    9-24-87    9/24/87  
Spud Date    Date Reached TD    Completion Date

4150  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 330 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set ..... feet  
If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt  
Cement Company Name  
Invoice #

API NO. 15-007-22-165

County Barber

C. N/2 SE. Sec. 3. Twp. 34. Rge. 13. East X West

1980 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

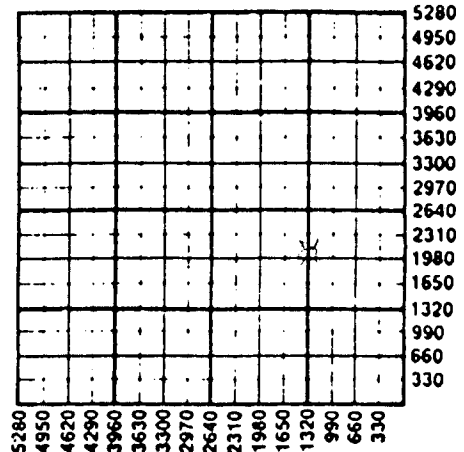
Lease Name Allen Well # 1

Field Name W.C.

Producing Formation

Elevation: Ground 1657 KB 1670

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket #    Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater ..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec 3 Twp 34 Rge 13 East X West

Surface Water ..... Ft North from Southeast Corner  
(Stream, pond etc) ..... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) .....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 290 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name American Energies Corporation Lease Name Allen Well # 1

Sec. 3 Twp. 34 Rge. 13 East West

County Barber 3-34-13W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1: 3675-3705. Recovered 30' gas cut mud. Gas to surface 32" @ 7 MCF.
FP: 40-40, 40-40, SIP: 1368, 1419.
DST #2: 3675-3712. Recovered 30' gas cut mud. FP: 60-60, 60-60, SIP: 1253, 1388.

Table with 3 columns: Name, Top, Bottom. Rows include Topeka, Kanwaka, Elgin Sand, Heebner, Douglas, Lansing, and RTD.

CASING RECORD [ ] New [ ] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD. Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity.