

KANSAS DRILLERS LOG WICHITA BRANCH

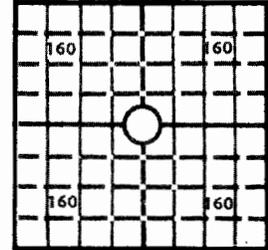
API No. 15 — 007 — 20,499
County Number

S. 5 T. 34 R. 13 ^R/_W

Loc. 300' W/SE SW

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1818

DF 1820 KB 1823

Operator
George R. Jones

Address
1310 Vickers KSB&T Building Wichita, Kansas 67202

Well No. #2 Lease Name Blunk

Footage Location
660 feet from ~~XX~~ (S) line 1680 feet from ~~XX~~ (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Lee Poulsen

Spud Date 5-24-77 Total Depth 5340 P.B.T.D.

Date Completed 6-24-77 Oil Purchaser Permian

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13"	54#	100'	Common	125	2% gel, 3% CC
Surface	13"	8 5/8"	24#	372'	Common	300	2% gel, 3% CC
Production	7"	4 1/2"	10.5#	5306'	50-50 Posmix	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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Size	Setting depth	Packer set at
2"	5335'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No treatment	

INITIAL PRODUCTION

Date of first production 6-24-77 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil <u>74</u> bbls.	Gas <u>Not known</u> MCF	Water <u>None</u> bbls.	Gas-oil ratio <u>--</u> CFPB
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Disposition of gas (vented, used on lease or sold) Vented Producing interval (s) Simpson 5314 - 5420'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator GEORGE R. JONES		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 2	Lease Name BLUNK	OIL
S <u>5</u> T <u>34SR 13</u> ^{8X} _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4830-4875'. 30-30-60-60. Very weak blow throughout; recovered 35' mud. FP 61 - 61 & 61 -61; BHP 101 - 142.			Heebner	4084 (-2261)
			Lansing	4262 (-2439)
			Mississippi	4828 (-3005)
DST #2: 4930-4960'. 30-30-60-60. Weak blow thruout Recovered 20' mud. FP 41 - 61# & 41 - 61#. BHP 101 - 121 psi.			Kinderhook	5102 (-3279)
			Viola	5204 (-3381)
DST #3: 5300-5340'. 30-30-60-60. Strong blow; gas to surface in 30 minutes. Recovered 1159 ft gassy oil; FP 91 - 192 & 232-374#. BHP 985 - 975 psi.			Simpson	5314 (-3491)
			LTD	5340
			Logs run:	
			Welex Radiation Guard Log	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>George R. Jones</i></p> <p align="center">George R. Jones <small>Signature</small></p> <p align="center">OWNER <small>Title</small></p> <p align="center">6-29-77 <small>Date</small></p>
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234 12M